

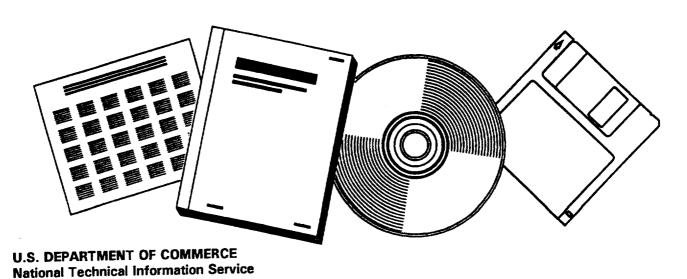
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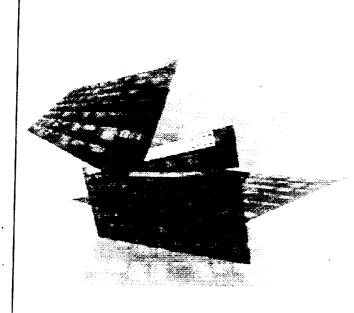


# THEORY OF LOW FREQUENCY NOISE TRANSMISSION THROUGH TURBINES

GENERAL ELECTRIC CO., EVENDALE, OH. AIRCRAFT ENGINE GROUP

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# Theory of Low Frequency Noise Transmission through Turbines

bу

R.K. Matta

R. Mani

### GENERAL ELECTRIC COMPANY

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### 1.0 SUMMARY



Data acquired on the transmission of upstream-generated, low frequency noise transmission through aircraft engine-type turbines during NAS3-19435 showed the existing theory to be inadequate. This program, NAS3-20027, was directed towards improvement of the theory and evolution of a working tool to predict the low frequency noise transmission through turbines.

A comprehensive analytical study was performed to define the improved theory. Two approaches were utilized in the study: the existing, actuator-disk analysis and a new, finite-chord analysis. The frequency dependence was preserved through the latter, finite-element treatment of nozzle and rotor blades. However, it reproduced the results of the actuator-disk analysis for low frequencies and indicated that the simpler actuator-disk modeling was valid for frequencies as high as 0.4 to 0.5 of the blade passing frequency. This encompasses the entire frequency range of interest for combustor noise.

The existing, actuator-disk analysis and the new, finite-chord analysis both utilized an isolated blade row assumption. The effect of interaction with adjacent blade rows (multistaging) was added to the actuator-disk analysis, and due consideration was given to spinning modes by modeling these as equivalent plane waves. A frequency inverse energy distribution corresponding to the asymmetric sound introduction in the NAS3-19435 tests was specified for the multiple modes. The resulting analysis was compared with the bathtub spectrum specified in the experimental investigation and was found to be in very good agreement with the midfrequency floor, that is, nominally the 200 to 1200 Hz region. The lobe encountered in the data for this region was indeed shown to be caused by the first spinning mode cuton. Subsequent cut-ons were found to be responsible for much of the data scatter noted previously about the nominal floor. In fact, the floor was found to extend beyond the frequency range first specified to about 2000-2500 Hz. The increase in transmission loss constituting the high frequency end of the bathtub spectrum was attributed to the diffraction by the blades.

The effect of area variations was studied and found to be responsible for a spurious increase in the transmission loss data at the very low frequencies (below  $200~{\rm Hz}$ ). The apparent increase was caused by location of the downstream sensors at a pressure cancellation point in the turbine rig.

The interaction of the acoustic waves with blade passage shocks was analyzed and found to be a very weak, second-order effect.

The new theory was validated by comparison of the predicted and observed trends for the floor as a function of the pressure ratio and speed.

Two computer programs incorporating the new theory were written, and the program listings are provided in the Appendices, along with user instructions. One program is for unchoked turbines and uses an exact solution method. The other uses an iterative solution and is a generalized procedure for any combination of choked and unchoked rows.

The programs were exercised parametrically and charts constructed to approximately predict the low frequency noise transfer for single and multistage turbines. The transmission loss through the exhaust nozzle was found to merit consideration also, and was separately defined.

Recommendations were made for continuing work and include:

- Coupling of the turbine and exhaust nozzle wave systems.
- Completion of the modular prediction method for combustor noise.

# 

### 2.0 INTRODUCTION

Studies of advanced aircraft propulsion systems indicate that combustor noise is a potential contributor to overall systems noise. This is especially true for propulsion systems with reduced fan and jet noise either due to cycle selection (for example, high bypass and turboshaft engines), or through incorporation of advanced acoustic treatment and/or mixed-flow exhaust systems as proposed for the Energy Efficient Engine. There has also been much speculation (see Reference 1) that "core," "tailpipe," or "excess" noise, all of which are generic terms for internally generated low frequency noise, constitute a floor in-flight for turbojet engines, such as used on the Concorde, or for low bypass engines that might be proposed for American AST application.

Accurate prediction of the different components is an important element of systems noise analysis. While General Electric's Unified Line combustor noise prediction method (Reference 2) has been found to be a reasonably accurate predictor of far-field levels for current engines, there is some question about adequacy for engines employing advanced combustors and turbines. The Unified Line method consists of a semiempirical correlation of engine data and makes no attempt to separate the individual elements. Recognizing that the problem is a great deal more complex than a blackbox approach can cope with, General Electric has been engaged in defining an alternative, modular approach to combustor noise prediction under NASA and FAA sponsorship. The different modules consist of:

- Noise generation at the source
- Transmission through downstream turbine blade rows
- Transmission through the exhaust nozzle
- Propagation through the jet stream(s).

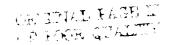
The acoustic characteristics of combustors at the source have been researched both experimentally and analytically in recent years (see References 1-6). Also, the investigation is continuing most actively at the NASA Lewis Research Center and at General Electric under NASA contract (NAS3-19736). The latter involves measurement of the source characteristics of an advanced, low emission combustor installed in an engine and the associated turbine transmission loss.

The salient features of low frequency noise transmission through turbines were determined on a component basis during an earlier NASA contract (Reference 7). Comparison of the data with an actuator-disk, isolated-blade-row, analytical model (Reference 3) showed the existing theory needed improvement. This program contained specific tasks to alleviate the short-comings in the existing theory and to formulate an alternative theory free of the limitation associated with actuator-disk models.

... The desired program goals were to:

- 1. Define an improved, validated theory for predicting the acoustic transfer function for low frequency noise propagating through aircraft engine turbines.
- 2. Provide working charts to predict the transfer of low frequency noise through single and multistage turbines.

### 3.0 THEORY



### 3.1 BACKGROUND

An analysis was performed previously (Reference 8) which examined the transmission and attenuation of sound waves through a turbine row on the basis that both the pitch and chord length of the turbine row were infinitesimally small compared to the wavelength of the sound impinging on it. In this limit, the turbine row may be modeled as an actuator disk which creates an abrupt discontinuity of the flow on either side of it (Figure 1). By employing conservation of mass flow and energy flux normal to the blade row, and by using the Kutta condition, the attenuation of a sound wave was calculated. This analysis was valid only for subsonic flow throughout but was later extended to include supersonic relative exit flow under NAS3-18551 (Reference One of the key features of the new analysis was replacement of the Kutta condition by a choked-flow relationship. The analyses were programmed and exercised in a parametric study of the NASA Core, single-stage, high pressure turbine. The results are shown in Figure 2 in the form of the predicted attenuation for the plane-wave case as a function of the turbine stage pressure ratio with percent design speed as a parameter. The attenuation for the nozzle and rotor are shown separately and then summed to provide a stage attenuation. The supersonic and subsonic regimes are demarcated, and there is little discernible deviation going from one to the other. The predicted attenuation apparently increases slightly with pressure ratio over the subsonic range, remains flat in the transonic regime, and then decreases as the Mach number increases to well above unity.

An obvious problem with this analytical model was the loss of frequency content due to the actuator-disk assumption. Also, the upper frequency limit on the model was undefined. A second, more subtle problem was the "isolated blade row" assumption: that is, the use of anechoic terminations both upstream and downstream of the blade row in question. The effect of adjoining blade rows or discontinuities was not addressed.

An experimental investigation of low frequency noise through aircraft engine-type turbines was conducted under NAS3-19435, and the results are reported in Reference 7. The data from these scale-model-sized turbines were compared with the theory, and discrepancies between theory and data were noted. The experimentally determined transmission loss indicated a frequency dependence below 100 Hz and above 1500 Hz, increasing in both cases from a fairly constant value of attenuation in between. For single-stage turbines, the attenuation associated with this "bathtub" floor was found to correspond closely to the transmission loss predicted by the actuator-disk analysis. However, for a three-stage configuration, the attenuation was overpredicted by six to seven dB. An earlier check (Reference 3) of the analysis indicated that the attenuation for a six-stage arrangement was overpredicted by 20 dB. This clearly indicates that the attenuation for a multistage configuration cannot simply be obtained by summing up the attenuation for each individual

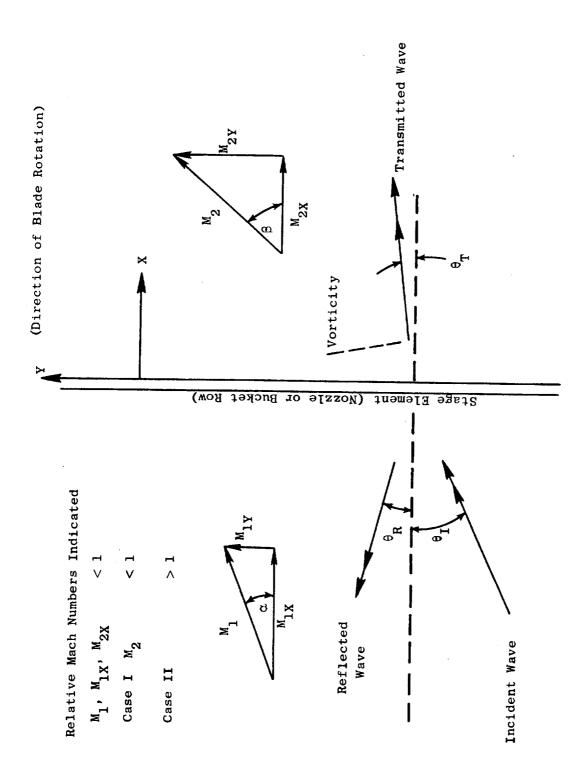


Figure 1. Geometry of Wave Incident on Stage Element,

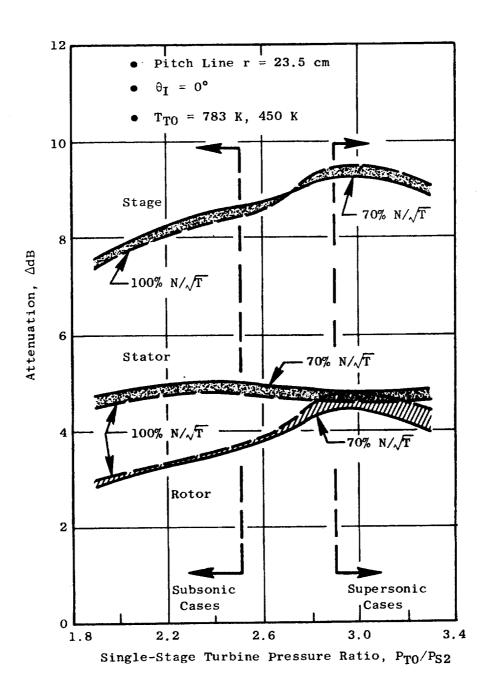


Figure 2. Blade-Row Attenuation Study (High Pressure Turbine).

blade row. The interactive effects of adjacent blade rows must be given due consideration. The interactive effect is integrated into the theory in the "multistaging" analysis in Section 3.3.

An analytical model utilizing a finite-chord-airfoil model, in order to preserve the frequency, is described in Section 3.2. The effect of acoustic wave interaction with the weak shock waves encountered in the flow passages is explored separately. The influence of abrupt area variations is examined in an attempt to discern associated frequency dependence, particularly effects which would influence the data obtained in NAS3-19435; that is, to note trends introduced by the unique facility used to obtain these data.

These data are compared with the theory in Section 3.4. A computer program incorporating the analysis is presented, along with operating instructions and sample printout. A simple, first-cut method of predicting turbine attenuation for preliminary design use is described. The method is the result of a parametric exercise of the analytical prediction program for a number of existing aircraft engine turbines. These include turbofans, turbojets, and turboshafts. The final section consists of conclusions and recommendations for future work.

### 3.2 FINITE-CHORD ANALYSIS

The basic idea adopted to consider the effect of finite-chord length (and finite, transverse pitch) is illustrated in Figure 3. The process of transmission of sound waves across the turbine blade row is "dismantled" into an "incidence" problem, a "passage" problem, and an "emission" problem. In other words, as in Reference 9, we assume: the incident sound wave first excites duct waveguide modes as if the blade row was a semi-infinite row of flat plates; secondly, these duct waveguide modes propagate through the turbine row as if it were a doubly infinite passage of varying area and a straight axis; finally, they reradiate plane waves on the emitted side as if the blade row was again a semi-infinite blade row of flat plates.

The above idealization considers, to a reasonable extent, the physics of the blade row; except, the curvature of the row is not being accounted for in the "passage" problem (though the curvature of the blade row is accounted for in treating the two semi-infinite blade rows corresponding to the incidence and emission problems as of different stagger angle). With "t" and "Mn" denoting the normal pitch at the inlet and inlet Mach number to the blade row, if the frequency of excitation in Hz is below [a  $\sqrt{1-M_{\rm n}^2/2t}$ ] only the lowest duct waveguide mode of all the duct waveguide modes excited will be propagating. Under these circumstances, Cummins (in Reference 10) has shown experimentally (with no flow) that even curved bends with 180° turning produce very little transmission loss. We will restrict the analysis to frequencies below [a  $\sqrt{1-M_{\rm n}^2/2t}$ ] (a is the speed of sound at the inlet to the row). The effects of variable area and variable Mach number in the passage problem are accounted for.

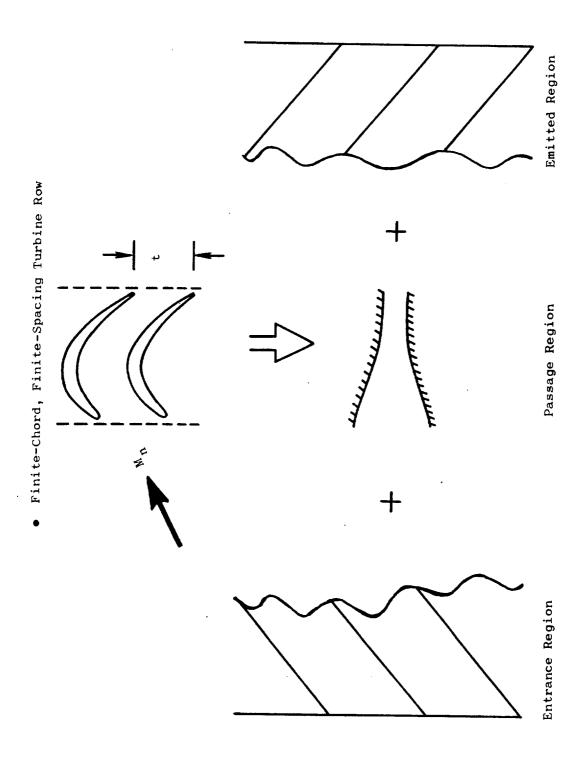
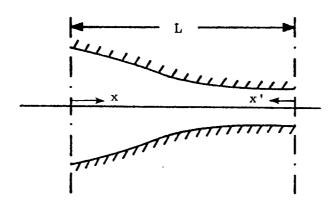


Figure 3. Dismantling of Transmission Process.

The incidence and emission problems are largely a matter of applying the results of Reference 9 and, hence, will not be discussed further here. The transmission of the lowest duct wave-guide mode through the variable area, variable Mach number, but straight passage region is discussed next.



The equations governing the propagation of the lowest mode may be written in terms of a nondimensional acoustic pressure  $\varphi(p'/\gamma p)$  and nondimensional velocity  $\nu(u'/U)$  as:

$$U \frac{dv}{dx} + U \frac{d\phi}{dx} - j \omega \phi = 0$$
 (continuity equation) (1a)

$$\left(\frac{1}{M^2}-1\right)$$
  $U \frac{d\phi}{dx} - [(\gamma - 1) \frac{dU}{dx} - j \omega]\phi$ 

$$+ \left[2 \frac{dU}{dx} - j \omega\right]v = 0$$

In (la) and (lb), a time dependence for all quantities of type exp (-j  $\omega$  t) is assumed, U(x) denotes the steady, average, axial velocity in the nozzle; M(x) the associated steady, average, axial Mach number; and  $\gamma$  the specific heat ratio. The above equations are given in References 11 to 14.

 $<sup>\</sup>overset{\star}{p}(x)$  is the average, steady, static-pressure distribution in the nozzle.

For convenience of the computational scheme to be used, we first introduce  $\varphi$  and  $(\varphi+\nu),$  rather than  $\varphi$  and  $\nu$  as the dependent variables. We thus rewrite (la) and (lb) as:

$$U \frac{d}{dx} (v + \phi) = j \omega \phi$$
 (2a)

and

$$\left(\frac{1}{M^2} - 1\right) U \frac{d\phi}{dx} = \left[ (\gamma + 1) \frac{dU}{dx} - 2 j \omega \right] \phi$$

$$- \left[ 2 \frac{dU}{dx} - j \omega \right] (\nu + \phi)$$
(2b)

Secondly, it will prove useful to choose the independent variable as x' = (L - x) where L is the length from U = 0 to  $U = a^*$ , where  $a^*$  is the sonic velocity at the throat for the equivalent "linear" nozzle (following Reference 11). Equations (2a) and (2b) become:

$$U \frac{d}{dx}, (v + \phi) = -j \omega \phi$$
 (3a)

$$U \frac{d\phi}{dx'} = \frac{M^2}{(1 - M^2)} \{ [(\gamma + 1) \frac{dU}{dx'} + 2 j \omega] \phi$$

$$- \left[2 \frac{\mathrm{d} \mathbf{U}}{\mathrm{d} \mathbf{x}^{\dagger}} + \mathbf{j} \ \omega\right] (\mathbf{v} + \mathbf{\phi})$$
 (3b)

The "linear" nozzle approximation assumes that U(x) varies linearly from the inlet to the outlet, that is:  $\frac{U}{a^*} = \frac{X}{L}$ . As stated in Reference 13, is a "suprisingly satisfactory approximation for conventional nozzles." We next nondimensionalize (3a) and (3b) by using a\* as a velocity scale and L as the length scale; (3a) and (3b) become:

$$(1 - \xi) \frac{\mathrm{d}}{\mathrm{d}\xi} (v + \phi) = - \mathfrak{f} \eta \phi \tag{4a}$$

$$(1 - \xi) \frac{d\phi}{d\xi} = \{ [-(\gamma + 1) + 2 j \eta] \phi$$

+ 
$$[2 - j \, \eta] \, (\nu + \phi)$$
  $\frac{M^2}{(1 - M^2)}$  (4b)

where  $\eta = \omega L/a^*$  and  $\xi = x^*/L$ 

Now, for the linear nozzle,  $M^2/(1-M^2)$  may be shown to be

$$\frac{2(1-\xi)^2}{(\gamma+1)\ \xi(2-\xi)}$$

so that we have to integrate the pair:

$$\frac{\mathrm{d}}{\mathrm{d}\xi} \left( v + \phi \right) = \frac{-\mathrm{j} \, \eta \, \phi}{(1 - \xi)} \tag{5a}$$

$$\frac{d\phi}{d\xi} = \frac{2(1-\xi)}{(\gamma+1) \ \xi(2-\xi)} \ \{[-(\gamma+1)+2j \ \eta]\phi$$

+ 
$$(2 - j \eta) (\phi + v)$$
 (5b)

If M<sub>i</sub> and M<sub>f</sub> denote the initial and final Mach numbers in the nozzle (with 0 < M<sub>i</sub> < M<sub>f</sub> < 1), the initial and final values of  $\xi$  are:

$$\xi_{i} = 1 - \left[ \frac{M_{f}^{2}(\gamma + 1)}{2 + M_{f}^{2}(\gamma - 1)} \right]^{1/2}$$
 (6a)

$$\xi_{\rm f} = 1 - \left[ \frac{{\rm M_i}^2 (\gamma + 1)}{2 + {\rm M_i}^2 (\gamma - 1)} \right]^{1/2}$$
 (6b)

Note that if 0 < M<sub>i</sub> < M<sub>f</sub> < 1, then 0 <  $\xi_i$  <  $\xi_f$  < 1.

Suppose we start the integration near the nozzle throat at  $\xi=\xi_{\hat{1}}$ . Assume there is only a transmitted wave in the nozzle; hence, we may show that if  $\phi(\xi_{\hat{1}})=1$ , then  $\nu(\xi_{\hat{1}})=1/M_f$  and  $\phi(\xi_{\hat{1}})+\nu(\xi_{\hat{1}})=[1+1/M_f]$ . Equations (5a) and (5b) can be integrated by a Runge Kutta fourth-order scheme from  $\xi=\xi_{\hat{1}}$  to  $\xi=\xi_f$  with the above initial values for  $\phi$  and  $(\phi+\nu)$  at  $\xi=\xi_{\hat{1}}$ . If the terminal values of  $\phi$  and  $(\phi+\nu)$  at  $\xi=\xi_f$  are known, by use of impedance relations for forward and reflected waves,  $\phi_{\hat{1}nc}$ . at  $\xi=\xi_f$  may be shown to be:

$$\frac{1}{2} \{ (1 - M_{i}) \phi + M_{i} (\phi + \nu) \}$$

where  $\phi$  and  $(\phi + \nu)$  are the computed values at  $\xi = \xi_f$  (where the Mach number is  $M_i$ ).

The above describes the essence of the computation scheme that was adopted in the present study. Mesh size was normally taken as the smaller of  $(\xi_f-\xi_1)/100$  or  $\pi/20\eta$  so that it was the smaller of one-hundredth of the (nondimensional) nozzle length or one-fortieth of a wavelength (based on a\*, the speed of sound at the throat). However, for  $\xi$  small or  $\xi$  close to unity, the derivatives  $d\varphi/d\xi$  and  $d/d\xi$  (v +  $\varphi$ ) can be quite large; hence, the mesh size was reduced to one-eighth times the lesser of  $\xi$  or (1 -  $\xi$ ) times the usual step size for  $\xi$  < 0.125 or  $\xi$  > 0.875.

The inputs are  $M_1$ ,  $M_2$ , and a frequency parameter taken here as  $f = [frequency in radians/sec] \times actual nozzle curved length/speed of sound at stagnation conditions. Then <math>\eta$  may be shown to be:

$$\eta = f \sqrt{(\gamma + 1)/2} / (\xi_f - \xi_i)$$

The analysis assumes  $\gamma$  = 1.4. It calculates the static pressure ratio  $(p_f/p_i)$  of the steady, ideal flow. Marble, in Reference 13, shows that as  $\eta \to 0$  we may expect a result for  $(p'_{transm.}/p'_{inc.})$  of

$$\left(\frac{2 M_{2}}{(1 + M_{2})}\right) \left(\frac{1 + M_{1}}{M_{1} + M_{2}}\right) \left[\frac{\left(1 + \frac{\gamma - 1}{2} M_{2}^{2}\right)}{\left(1 + \frac{\gamma - 1}{2} M_{1}^{2} M_{2}\right)}\right] (p_{f}/p_{i}).$$

This is the result for "compact" nozzles. As  $\eta \to \infty$  we may expect a limit from the point of view that the Blokhintsev energy is conserved at high frequencies (as pointed out in References 12 and 14, so that (p'transm./p'inc.) would tend to

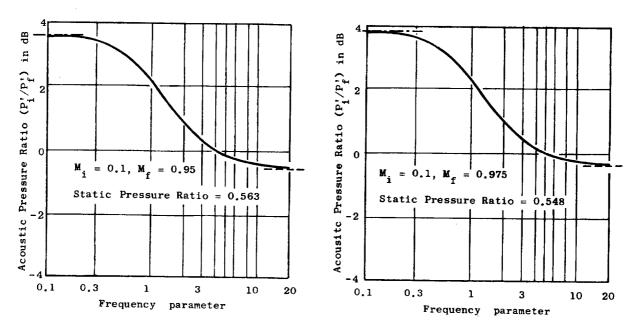
$$\left\{ \left[ \left( 1 + \frac{\gamma - 1}{2} \, M_2^2 \right)^{1/2} \, M_2^{1/2} \, (1 + M_1) \right] \div \left[ \left( 1 + \frac{\gamma - 1}{2} \, M_1^2 \right)^{1/2} \right] \right\} \quad \text{times } (p_f/p_i).$$

The results for  $M_1 = 0.05$ , 0.1, and  $M_f = 0.95$ , 0.975, and for "f" ranging from 0.1 to 20, are shown in Figure 4. Notice the figure shows excellent agreement at high and low values of "f" with the theories of Blokhintsev and Marble.

The analysis described above for the passage problem was coupled to the solutions from Reference 9 for the incidence and emission problems to derive the complete, though approximate, solution.

 $<sup>^{\</sup>star}$ M<sub>1</sub> and M<sub>2</sub> are sometimes used to denote M<sub>i</sub> and M<sub>f</sub> respectively in what follows.





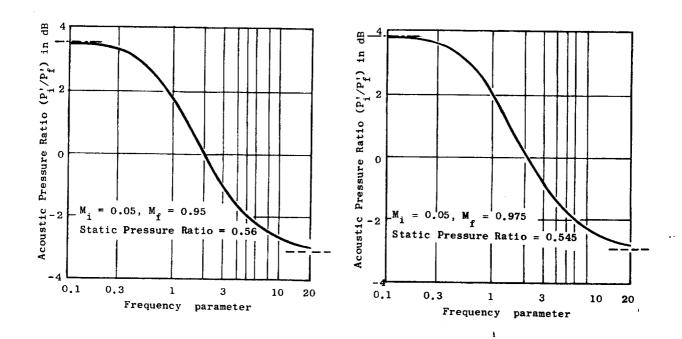


Figure 4. Analysis Results.

To check that such a "dismantling" process is valid, comparisons were made with the present method and with the actuator-disk method for a very low excitation frequency. Excellent agreement was obtained between the results of the two methods as shown in Figure 5.

Repeated calculations with the present method showed, however, that up to frequencies (f) defined by

$$f < \left[ \frac{a \sqrt{1 - M_i^2}}{2t} \right]$$

the calculated results are rather insensitive to frequency. Since the rotor blade passing frequency can be taken as  $W_R/t$ , where  $W_R$  is the wheel tip velocity of the rotor and t the transverse pitch of the rotor, the above indicates that, up to half the rotor blade passing frequency, the results are rather insensitive to frequency. It should be pointed out that more exact calculations in Reference 15 for flat-plate cascades bear out these conclusions. The passage problem does have a frequency dependence, but it turns out that, once the initial Mach number  $(M_{\underline{i}})$  to a row exceeds 0.3, the frequency dependence is very slight with even the zero and infinite frequency limits being within a dB of each other.

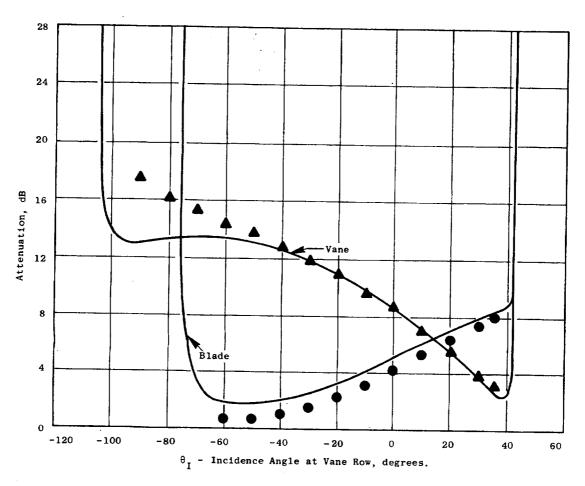
Thus, the most important conclusion of Section 3.1 was that, in fact, the actuator-disk model has a high regime of validity; it is valid up to roughly (at least) one-half the blade passing frequency. In practical terms, for core noise interests which extend to less than one-half the blade passing frequency, there is no need to consider any frequency dependence insofar as the analysis of the transmission phenomenon is concerned; although, frequency dependencies may arise in a given experiment due to the fact that given source types couple into a duct in a frequency-dependent manner, and incidence angles on the blade row may be frequency dependent.

### 3.3 MULTISTAGING

### 3.3.1 Problem Formulation

A sound wave incident on a blade row will generally give rise to a reflected sound wave, a transmitted sound wave, and a shear (vorticity) wave. The latter two are formed downstream of the blade row and propagate in that direction. The former is encountered upstream of the blade row and will propagate in a direction opposite to that of the incident wave.

The transmitted wave will, in turn, be responsible for another set of three waves on encountering the next blade row. Further, the reflected wave from the second blade row interaction will interact with the first blade row giving rise to yet three more waves! It is convenient to collect all the upstream and downstream waves after a "steady state" has been attained such that there exist a pair of forward— and backward—propagating waves between



- ▲ New Calculations for Vane Row
- New Calculations for Blade Row

at Low Frequencies

Actuator-Disk Results

	Upstream of Vane	Downstream of Vane	Upstream of Blade	Downstream of Blade
Axial Mach Number	0.25	0.27	0.27	0,38
Tangential Mach Number (Relative)	0	0.95	0.45	-0.84
Static Temperature  K (° R)	1244 (2240)	1056 (1900)	1056 (1900)	1000 (1800)
Static Pressure MN/m <sup>2</sup> (psia)	0.81 (117)	0.41 (59)	0.41 (59)	0.28 (41)
,		Stage Press Ra	atio = 2.85	

Figure 5. Comparison of Present Calculations with Actuator-Disk Analysis.

each blade row (see Figure 6). Assuming anechoic terminations upstream and downstream of the turbine, the incident wave provides the only forward-propagating energy upstream, while a transmitted wave contains all the sound energy downstream and propagates away from the turbine.

In addition to the sound waves, there exist vorticity waves at each interface. These propagate with the flow and can only exist on the downstream side of each interaction; that is, the vorticity wave between an upstream nozzle and a rotor is determined by the interactions at the nozzle.

Since the wavelengths of interest here are of the order of a foot, while the blade chords and spacings are of the order of an inch, an actuator-disk analysis is conveniently applicable. Also, the phase differences between interfaces are small and can be neglected, considerably simplifying the problem.

A two-dimensional Cartesian coordinate system, fixed with respect to each blade row in turn, is used. Hence all quantities assume their relative values at each rotating blade row, as distinct from their absolute values. In this analysis, the relative inlet Mach number and the axial component of the exhaust Mach number are being limited to subsonic values. At any interface, upstream quantities will be denoted by the subscript n and downstream quantities by m. Hence, in a three-stage turbine, n can assume values from one to six, and m from two to seven, as is shown in Figure 6.

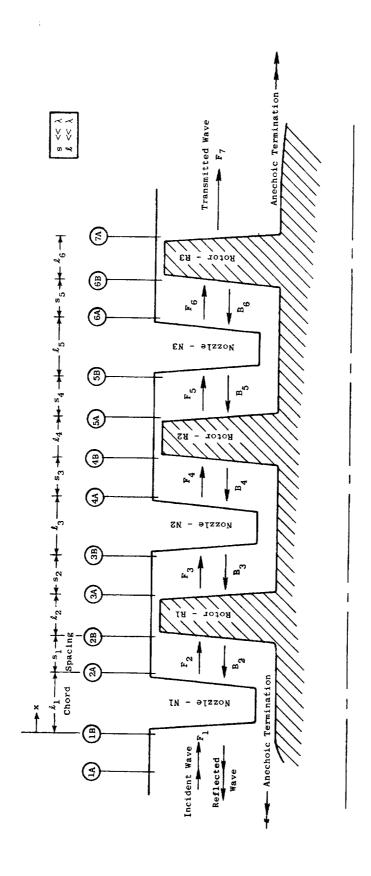
### 3.3.2 Wave Description

The wave interaction at each interface can be described schematically as in Figure 7. The direction of rotation defines the positive y-axis and the axial flow direction the positive x-axis. The flow angles are given by  $\alpha$  and  $\beta$  upstream and downstream of the blade row respectively. Since alternate blade rows rotate and are fixed to each blade row in turn,  $\alpha_n$  and  $\beta_n$  are not equal but are related by the rotor velocity component. Note that for turbines  $\beta$  will generally be negative downstream of a rotor and positive downstream of a nozzle.

The sign on the wave propagation angles is defined solely by the y-component of the velocity, as the x-components are predetermined by the forward- and backward-propagation terms. Hence all  $\theta$ 's shown in Figure 7 are positive.

The frequency across any interface is preserved. However, since the acoustic velocity varies and the wave number is defined by  $\omega/a$ , upstream and downstream wave numbers are related by

$$\frac{k_{m}}{k_{n}} = \frac{a_{n}}{a_{m}} \tag{7}$$



Schematic of Sound Waves Encountered for a Three-Stage Turbine. Figure 6.

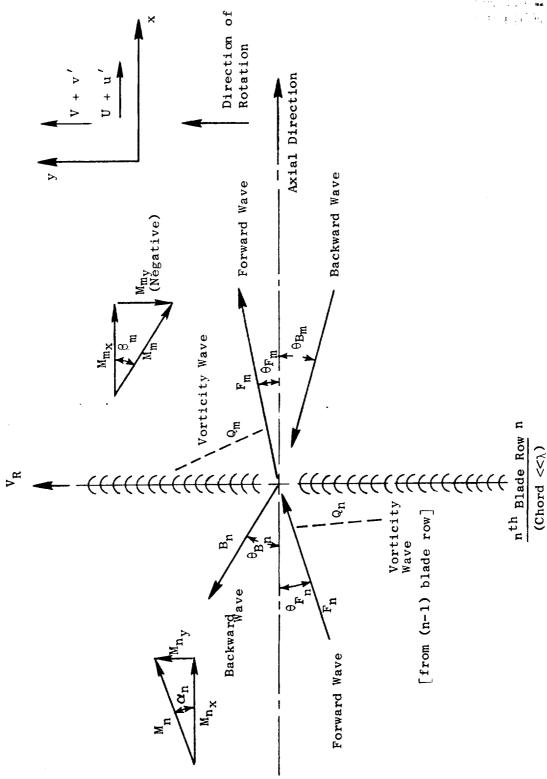


Figure 7. Schematic of Wave Interation at a Blade Row.

where a - ambient acoustic velocity

k - wave number,  $\omega/a$ 

 $\omega$  - circular frequency,  $2\pi f$ 

The pressure perturbation associated with forward- and backward-traveling sound waves can be expressed as:

$$p_{F_n} = F_n \exp j \left[ \frac{k_n \left( x \cos \theta_{F_n} + y \sin \theta_{F_n} \right)}{1 + M_{nx} \cos \theta_{F_n} + M_{ny} \sin \theta_{F_n}} - \omega t \right]$$
(8)

and

$$p\hat{B}_{n} = B_{n} \exp j \left[ \frac{k_{n} \left( -x \cos \theta_{B_{n}} + y \sin \theta_{B_{n}} \right)}{1 - M_{nx} \cos \theta_{B_{n}} + M_{ny} \sin \theta_{B_{n}}} - \omega t \right]$$
(9)

where the amplitudes  $F_n$  and  $B_n$  are fractions of the amplitude in the incident wave. That is, the incident wave is given by:

$$p_{\hat{\mathbf{I}}} = \exp \mathbf{j} \qquad \left[ \frac{k_1 \left( \mathbf{x} \cos \theta_1 + \mathbf{y} \sin \theta_1 \right)}{1 + M_{1_{\mathbf{X}}} \cos \theta_1 + M_{1_{\mathbf{y}}} \sin \theta_1} - \omega t \right]$$
(10)

The corresponding density and velocity perturbations are given by:

$$\rho_{\hat{\mathbf{F}}_{m}} = \frac{p_{\hat{\mathbf{F}}_{m}}}{a^{2}_{m}} \qquad m = 2, 3, ... 7$$
(11)

The primed quantities denote a perturbation value, as distinct from steady-state values.

$$(u_{F_m}, v_{F_m}) = (\cos \theta_{F_m}, \sin \theta_{F_m}) \frac{p_{F_m}}{\rho_m a_m}$$
 (12)

$$\rho \hat{\mathbf{B}}_{n} = \frac{p_{\hat{\mathbf{B}}_{n}}}{a_{n}^{2}} \qquad n = 1, 2, \dots 6$$
 (13)

$$(u_{B_n}^{\prime}, v_{B_n}^{\prime}) = (-\cos \theta_{B_n}, \sin \theta_{B_n}) \frac{p_{B_n}^{\prime}}{\rho_n a_n}$$

$$\rho_{\hat{\mathbf{I}}}' = \frac{p_{\hat{\mathbf{I}}}'}{a^2} \tag{15}$$

$$(u_{\hat{1}}, v_{\hat{1}}) = (\cos \theta_{\hat{1}}, \sin \theta_{\hat{1}}) \frac{p_{\hat{1}}}{\rho_{\hat{1}} a_{\hat{1}}}$$
 (16)

There are no pressure or density perturbations associated with a vorticity wave, hence

$$p_{Q_m} = \rho_{Q_m} = 0 \tag{17}$$

The velocity perturbations convect with the flow and assume the form:

$$(u\hat{Q}_{m}, v\hat{Q}_{m}) = (K_{Qx}, K_{Qy}) Q_{m} \exp_{j} \{k_{mx} x + k_{my} y - \omega t\}$$
 (18)

where the direction cosines  $\mathbf{K}_{\mathbf{Q}_{\mathbf{X}}}$  and  $\mathbf{K}_{\mathbf{Q}_{\mathbf{Y}}}$  remain to be defined.

The y-dependence of all the waves is determined by the incident wave:

$$\frac{k_{n} \sin \theta_{F_{n}}}{1 + M_{nx} \cos \theta_{F_{n}} + M_{ny} \sin \theta_{F_{n}}} = \frac{k_{n} \sin \theta_{B_{n}}}{1 - M_{nx} \cos \theta_{B_{n}} + M_{ny} \sin \theta_{B_{n}}}$$
(19a)

$$= \frac{k_{m} \sin \theta_{F_{m}}}{1 + M_{mx} \cos \theta_{F_{m}} + M_{my} \sin \theta_{F_{m}}}$$
 (19b)

$$= \frac{k_{m} \sin \theta_{B_{m}}}{1 - M_{nx} \cos \theta_{B_{m}} + M_{my} \sin \theta_{B_{m}}}$$
(19c)

$$= k_{my}$$
 (19d)

After some manipulation, the following expressions can be derived for  $\theta_{B_n}$ ,  $\theta_{B_m}$ , and  $\theta_{F_m}$  in terms of the "known"  $\theta_{F_n}$  ( $\theta_{F_1} \equiv \theta_1$ ):

$$\tan \theta_{B_n} = \frac{\left(1 - M_{nx}^2\right) \sin \theta_{F_n}}{\left(1 + M_{nx}^2\right) \cos \theta_{F_n} + 2 M_{nx}}$$
(20)

$$\tan \theta_{B_{m}} = \frac{-G_{mn} M_{mx} (1 - G_{mn} M_{my}) + G_{mn} \sqrt{\left[ (1 - G_{mn} M_{my})^{2} - (1 - M_{mx}^{2}) G_{mn}^{2} \right]}}{(1 - G_{mn} M_{my})^{2} - G_{mn}^{2}}$$
(21)

$$\tan \theta_{F_{m}} = \frac{G_{mn} M_{mx} (1 - G_{mn} M_{my}) + G_{mn} \sqrt{\left[\left(1 - G_{mn} M_{my}\right)^{2} - \left(1 - M_{mx}^{2}\right) G_{mn}^{2}\right]}}{\left(1 - G_{mn} M_{my}\right)^{2} - G_{mn}^{2}}$$
(22)

$$\frac{k_{my}}{k_m} = G_{mn} \tag{23}$$

where 
$$G_{mn} = \frac{k_n}{k_m} \frac{\sin \theta_{F_n}}{1 + M_{nx} \cos \theta_{F_n} + M_{ny} \sin \theta_{F_n}}$$
 (24)

The quantity  $k_{mx}$  is determined using the fact that the vorticity wave convects with the flow. That is, the wave will appear fixed (free of time dependence) in a coordinate frame moving with the fluid. The coordinate transformation is given by:

$$x_{\mathbf{F}} = x - a_{\mathbf{m}} M_{\mathbf{m}x} t$$

$$y_{\mathbf{F}} = y - a_{\mathbf{m}} M_{\mathbf{m}y} t$$

The exponent in equation (18) becomes ...

$$\{k_{mx} (x_F + a_m M_{mx} t) + k_{my} (y_F + a_m M_{my} t) - \omega_t\}$$
 (25)

Since the time dependence must vanish,

$$k_{mx} a_m M_{mx} + k_{my} a_m M_{my} - \omega = 0$$

or 
$$k_{mx} = \frac{k_m - k_{my} M_{my}}{M_{mx}}$$

since 
$$k_m = \omega/a_m$$

Therefore 
$$\frac{k_{mx}}{k_m} = \frac{1 - (k_{my}/k_m) M_{my}}{M_{mx}}$$
or 
$$\frac{k_{mx}}{k_m} = \frac{1 - G_{mn} M_{my}}{M_{mx}}$$
(26)

The direction cosines are determined from the fact that the vorticity wave is divergence free, so that

$$\frac{\partial \mathbf{u} \cdot \mathbf{Q}\mathbf{m}}{\partial \mathbf{x}} + \frac{\partial \mathbf{v} \cdot \mathbf{Q}\mathbf{m}}{\partial \mathbf{y}} = 0.$$

This requires

$$k_{mx} u'_{Qm} + k_{my} v'_{Qm} = 0.$$

Equation (18) can then be expressed as

$$(u\hat{Q}_{m}, v\hat{Q}_{m}) = \begin{pmatrix} k_{my} & -k_{mx} \\ \sqrt{k_{mx}^{2} + k_{my}^{2}}, \sqrt{k_{mx}^{2} + k_{my}^{2}} \end{pmatrix} Q_{m} \exp j \left[k_{mx} \times + k_{my}y - \omega t\right]$$
 (27)

The reflected and transmitted waves always appear on the opposite side of the axis from the incident wave. Using the sign convention of Figure 7, this means

$$\theta_R$$
 > 0 and  $\theta_T$  > 0 when  $\theta_I$  > 0

$$\theta_R$$
 < 0 and  $\theta_T$  < 0 when  $\theta_T$  < 0

$$\theta_R = \theta_T = 0$$
 when  $\theta_I = 0$ 

### Cutoff Angles

There are two cutoff criteria for each blade row.

### (a) Upstream Cutoff

On the upstream side of a blade row, the fact that a wave is forward propagating implies that  $\ensuremath{\mathsf{E}}$ 

$$|\Theta_{\rm Fn}| < 90^{\circ} + \sin^{-1} M_{\rm nx}$$
 (28a)

This condition can alternately be expressed as:

$$U_n + a_n \cos \theta_{F_n} \ge 0 \tag{28b}$$

Hence the upstream cutoff angles are determined by using an equality sign in expression (28). Waves exceeding  $|\theta_{F_n}|$  cannot be incident on the blade row in question as they convect upstream.

### (b) Downstream Cutoff

On the downstream side of a blade row, a forward-propagating wave implies that

$$\left|\Theta_{F_{m}}\right| < 90^{\circ} + \sin^{-1} M_{mx} \tag{29a}$$

This gives cutoff angles of:

tan 
$$\Theta_{F_m}$$
, cut-off =  $\frac{\pm \sqrt{1-M_{mx}^2}}{-M_{mx}}$  (29b)

This also defines the transmitted wave angle for which the radical in equation (22) becomes zero. For angles larger than this cutoff angle, the radical becomes negative and the wave decays exponentially.

Corresponding to the  $\theta_{F_m}$  of equation (29) are  $\theta_{F_n},$  which can be derived using equation (19b)

or tan 
$$\Theta_{F_n}$$
, cut-off =  $\frac{G_{nm}M_{nx}(1-G_{nm}M_{ny})+G_{nm}\sqrt{(1-G_{nm}M_{ny})^2-(1-M_{nx}^2)G_{nm}^2}}{(1-G_{nm}M_{ny})^2-G_{nm}^2}$  (30)

where 
$$G_{nm} = \frac{k_m}{k_n} \frac{\sin\Theta_{F_m}}{1 + M_{mx}\cos\Theta_{F_m} + M_{my}\sin\Theta_{F_m}}$$
 (31)

and  $\Theta_{F_m}$  is defined by equation (29b).

Real values of  $\theta_{\textbf{F}_{\textbf{n}}}$  from equation (30) impose further limits on forward-propagating waves that are transmitted through any blade row.

#### 3.3.3 Matching Conditions

Mass and energy conservation provide two sets of equations. A third set is derived from imposing the Kutta condition at the trailing edge (this is for subsonic relative exit flow; for supersonic flow, the choking condition is used instead).

#### Subsonic Relative Exhaust Flow

The linearized equation for mass conservation gives

$$[U\rho' + \rho u']_{n} = [U\rho' + \rho u']_{m}$$
(32)

where the subscripts indicate evaluation of the quantities in the square bracket on the upstream and downstream sides, respectively, of the actuator disk.

The linearized equation for energy conservation along with the adiabatic flow relation,  $p/\rho^{\gamma}$  = constant, in a frame of reference fixed to the blade yields:

$$\left[\frac{p'}{\rho} + U u' + V v'\right]_{n} = \left[\frac{p'}{\rho} + U u' + V v'\right]_{m}$$
(33)

If a stationary or laboratory coordinate system is used, the rotor energy must also be included.

Finally, the Kutta condition requires the flow to leave tangent to a trailing edge. Since the unit vector normal to the exit stream is given by (-sin  $\beta$   $\hat{e}_x$  + cos  $\beta$   $\hat{e}_y$ ), the Kutta condition gives

$$[\overrightarrow{v}] \cdot (-\sin \beta \ \hat{e}_x + \cos \beta \ \hat{e}_y)]_m = 0$$

or

$$[-u' \sin \beta + v' \cos \beta]_{m} = 0$$
 (34)

In general, the quantities both upstream and downstream will consist of a forward-propagating sound wave, a backward-propagating sound wave, and a vorticity wave. However, upstream of the first blade row there is no vorticity wave ( $Q_1=0$ ), and downstream of the last blade row there is no backward-traveling sound wave ( $B_{2N+1}=0$ ), where N is the number of stages in the turbine. Since  $F_1\equiv 1$ , that leaves 6N unknowns. However, there are 2N blade rows with three equations at each blade row. Therefore the problem can be solved.

Application of the matching conditions (32) - (34) to the first blade row gives the following equation set which can be expressed in matrix form as:

where  $M = (M^2 + M^2)^{1/2}$ 

$$\begin{pmatrix}
\frac{a_1}{a_2} (M_{2x} + \cos \theta_{F_2}) & \frac{a_1}{a_2} (M_{2x} - \cos \theta_{B_2}) & \frac{a_1}{a_2} \frac{(k_{2x}^{1/k_2})^2}{(k_{2x}^{1/k_2})^2 + (k_{2y}^{1/k_2})^2} \frac{1}{1^{1/2}} \\
D_1) = \begin{cases}
\frac{p_1}{p_2} [1 + M_2 \cos (\theta_2 - \theta_{F_2})] & \frac{o_1}{o_2} [1 - M_2 \cos (\theta_2 + \theta_{B_2})] & \frac{p_1}{o_2} \begin{cases} \frac{k_{2x}}{k_2} + \frac{k_{2x}}{k_2} - M_{2y} \frac{k_{2x}}{k_2} \end{pmatrix} \\
\sin (\theta_2 - \theta_{F_2}) & -\sin (\theta_2 + \theta_{B_2}) & \frac{k_{2y}}{k_2} \sin \theta_2 + \frac{k_{2x}}{k_2} \cos \theta_2 \\
\sin (\theta_{1x} + \cos \theta_{1}) & (M_{1x} - \cos \theta_{B_1}) & 0
\end{cases}$$

$$(A_1) = \begin{cases}
(M_{1x} + \cos \theta_{1}) & (1 - M_1 \cos (a_1 + \theta_{B_1})) & 0 \\
0 & 0 & 0
\end{cases}$$

$$(A_2) = \begin{cases}
(M_{1x} - \cos (a_1 + \theta_{B_1})) & 0 \\
0 & 0
\end{cases}$$

$$(A_3) = \begin{cases}
(M_{1x} - \cos (a_1 + \theta_{B_1})) & 0 \\
0 & 0
\end{cases}$$

$$(A_4) = \begin{cases}
(M_{1x} - \cos (a_1 + \theta_{B_1})) & 0 \\
0 & 0
\end{cases}$$

Using

Then,

$$\begin{pmatrix} D_1 \end{pmatrix} \begin{pmatrix} F_2 \\ B_2 \\ Q_2 \end{pmatrix} = (A_1) \begin{pmatrix} F_1 \\ B_1 \\ Q_1 \end{pmatrix} \qquad (F_1 = 1, Q_1 = 0) \tag{35b}$$

and

$$\begin{cases}
F_2 \\
B_2 \\
Q_2
\end{cases} = (D_1^{-1} A_1) \begin{cases}
F_1 \\
B_1 \\
Q_1
\end{cases}$$
(38)

where  $D_1^{-1}$  is the inverse of  $D_1$ , that is in  $D_1^{-1}$   $D_1$  gives the identity matrix:

$$D_1^{-1} D_1 = \left| \begin{array}{cc} 1 & 0 & 0 \\ 0 & 1 & 0 \\ 0 & 0 & 1 \end{array} \right|$$

Similarly, for any blade row it can be written:

$$\begin{pmatrix} D_n \end{pmatrix} \begin{pmatrix} F_m \\ B_m \\ Q_m \end{pmatrix} = (A_n) \begin{pmatrix} F_n \\ B_n \\ Q_n \end{pmatrix} \qquad \underline{m = n + 1}$$
(39)

and

$$\begin{cases}
F_{m} \\
B_{m} \\
Q_{m}
\end{cases} = (D_{n}^{-1} A_{n}) \begin{cases}
F_{n} \\
B_{n} \\
Q_{n}
\end{cases}$$
(40)

where

For the last (2N) blade row,  $F_{2N+1} = T$  and  $B_{2N+1} = 0$ , therefore

$$\begin{cases}
T \\
O \\
Q_{2N+1}
\end{cases} = (D_{2N}^{-1} A_{2N}) \begin{cases}
F_{2N} \\
B_{2N} \\
Q_{2N}
\end{cases}$$

$$= (D_{2N}^{-1} A_{2N}) (D_{2N-1}^{-1} A_{2N-1}) \dots (D_{2}^{-1} A_{2}) (D_{1}^{-1} A_{1}) \begin{cases}
1 \\
B_{1} \\
O
\end{cases}$$
(45a)

$$= \begin{pmatrix} TC_{11} & TC_{12} & TC_{13} \\ TC_{21} & TC_{22} & TC_{23} \\ TC_{31} & TC_{32} & TC_{33} \end{pmatrix} \begin{pmatrix} 1 \\ B_1 \\ 0 \end{pmatrix}$$
(45b)

(TC) provides the transition coefficients relating the transmitted and incident perturbations.

The second row of (45b) shows that

$$B_1 = -\frac{TC_{21}}{TC_{22}} \tag{46}$$

whereupon, it can be seen that

$$T = \left(TC_{11} - \frac{TC_{21}}{TC_{22}}, TC_{12}\right)$$
 (47)

A computer program to utilize this matrix-inversion technique can be found in Appendix A, along with a flow chart and typical output.

#### Supersonic Relative Exhaust Flow

When the relative flow exiting from a blade row becomes supersonic, the Kutta condition is replaced by the choked-flow condition. A discussion of application to disturbed flow at a blade row can be found in Reference 16. The interaction with the shock that occurs due to the locally supersonic conditions is considered separately in Section 3.4.

Supersonic flow actually implies two separate governing equations — one upstream of the blade row and the other downstream. The downstream condition is analogous to the Kutta condition in that it determines the relative exit angle. The Kutta condition states that the relative flow angle leaving the blade row is given by

$$\beta = \cos^{-1} (d_o/t) = constant$$

where  $d_0$  defines the cascade throat and t the blade-to-blade pitch (see Figure 8). However, when the critical pressure ratio is exceeded, the flow angle for low supersonic Mach numbers is given by:

$$\beta = \cos^{-1} \left( \frac{A}{A^*} \frac{d_0}{t} \right) \tag{48}$$

where A/A\* is defined as in the usual sense (Reference 17):

$$\frac{A}{A^*} = \left[\frac{1}{M}\right] \left[\frac{2 + (\gamma - 1)M^2}{\gamma + 1}\right] \quad \exp \quad \left[\frac{\gamma + 1}{2(\gamma - 1)}\right] \tag{49}$$

The one-dimensional area function defined in (49) is valid only for small supersonic Mach numbers because it ignores shocks. The flow turning provides the extra area required to pass the flow defined in the throat.

However, the downstream choking condition and the mass conservation equation cannot both be used simultaneously as the former implicitly contains the latter and the resulting equations are no longer linearly independent.

The upstream choking condition requires that the corrected mass flow be dependent only on the upstream stagnation parameters (Reference 16). That is:

$$\frac{\dot{m}}{Ap_{O}} \sqrt{\frac{RT_{O}}{\gamma}} = constant$$

or

$$\rho U \frac{\sqrt{T_0}}{P_0} = constant$$
 (50)

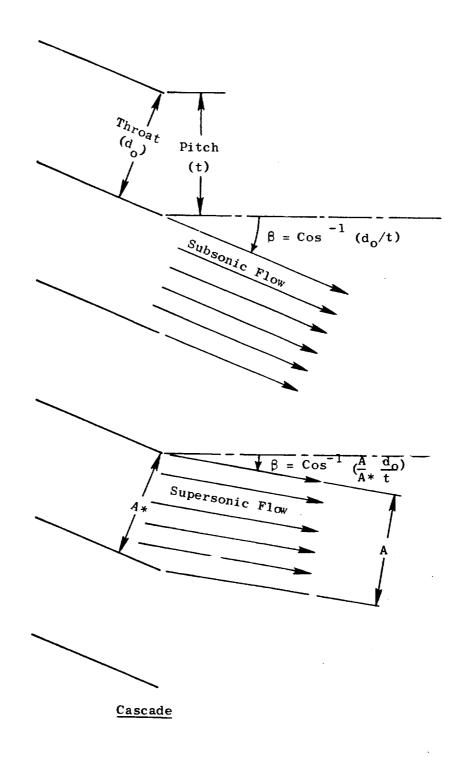


Figure 8. Turbine Cascade Nomenclature.

where:  $\dot{m}$  = mass flow rate =  $\rho$ UA

A = cross-sectional area

 $p_0$  = stagnation pressure

 $T_0$  = stagnation temperature

R = gas constant

γ = ratio of specific heats

Using conventional gas dynamic relationships and taking the logarithmic differential yields:

$$2\frac{u}{H} - \frac{T}{T} - \frac{\gamma + 1}{\gamma - 1}\frac{\mu}{u} = 0$$
 (51)

where:

T' = temperature perturbation

$$\mu = (1 + \frac{\gamma - 1}{2} M_{abs}^2)$$

M = absolute flow Mach number

After some further simplification and assumption of isentropic flow (see Reference 3), the following equation in u', v' and p' results:

$$\frac{\gamma-1}{\gamma} \left( M_{abs}^2 - 1 \right) \frac{p}{p} + \left[ 2\mu - (\gamma+1) \left( \frac{U}{a} \right) M_{abs} \cos \phi \right] \frac{u}{U}$$

$$- \left[ (\gamma+1) \left( \frac{V}{a} \right) M_{abs} \sin \phi \right] \frac{v'}{V} = 0$$
(52)

where  $\phi$  = absolute flow angle.

Proceeding as in the subsonic flow case, with equation (52) replacing equation (34), the  $(A_n)$  and  $(D_n)$  matrices assume the following form:

$$(A_{n}) = \begin{cases} (M_{nx} + \cos\theta_{F_{n}}) & (M_{nx} - \cos\theta_{B_{n}}) & \frac{k_{ny}/k_{n}}{K_{n}} \\ [1 + M_{n}\cos(\alpha_{n} - \theta_{F_{n}})] & [1 - M_{n}\cos(\alpha_{n} + \theta_{B_{n}})] & \frac{M_{nx}(k_{ny}/k_{n}) - M_{ny}(k_{nx}/k_{n})}{K_{n}} \\ A_{31} & A_{32} & A_{33} \end{cases}$$

$$(53)$$

where

$$A_{31} = (\gamma - 1) (M_{n_{abs}}^{2} - 1) + \frac{2\mu}{M_{nx}} \cos\theta_{F_{n}} - (\gamma + 1) M_{n_{abs}} \cos(\phi_{n} - \theta_{F_{n}})$$

$$A_{32} = (\gamma - 1) (M_{n_{abs}}^{2} - 1) - \frac{2\mu}{M_{nx}} \cos\theta_{B_{n}} + (\gamma + 1) M_{n_{abs}} \cos(\phi_{n} + \theta_{B_{n}})$$

$$A_{33} = \frac{2\mu}{M_{nx}} \frac{(k_{yn}/k_{n})}{K_{n}} - (\gamma + 1) M_{n_{abs}} \left[ \frac{k_{yn}}{k_{n}} \cos\phi_{n} - \frac{k_{xn}}{k_{n}} \sin\phi_{n} \right]$$

$$(54)$$
and
$$(D_{n}) = \begin{cases} \frac{a_{n}}{a_{m}} (M_{mx} + \cos\theta_{F_{m}}) & \frac{a_{n}}{a_{m}} (M_{mx} - \cos\theta_{B_{m}}) & \frac{a_{n}}{a_{m}} \frac{k_{my}/k_{m}}{K_{m}} \\ \frac{\rho_{n}}{\rho_{m}} \left[ 1 + M_{m} \cos(\theta_{B_{m}} - \theta_{F_{m}}) \right] & \frac{\rho_{n}}{\rho_{m}} \left[ 1 - M_{m} \cos(\theta_{B_{m}} + \theta_{B_{m}}) \right] \frac{\rho_{n}}{\rho_{m}} \left[ \frac{M_{mx}}{k_{m}} \frac{k_{my} - M_{my}}{k_{m}} \frac{k_{mx}}{k_{m}} \right] \end{cases}$$

$$0 \qquad 0 \qquad (55)$$

It is obvious that  $(D_n)$  cannot be inverted any longer, and the solution method used for the subsonic case cannot be utilized here. Note, however, that  $(A_n)$  can be inverted. Hence, the solution can proceed from the last stage towards the first, if all the blade rows are supersonic. That is,

$$\begin{cases}
1 \\
B_1 \\
0
\end{cases} = (A_1^{-1}D_1)(A_2^{-1}D_2) \dots (A_{2N}^{-1}D_{2N}) \begin{cases}
F_{2N+1} \\
0 \\
Q_{2N+1}
\end{cases} (56a)$$

$$= \begin{pmatrix} c_{11} & c_{12} & c_{13} \\ c_{11} & c_{12} & c_{13} \\ c_{12} & c_{22} & c_{23} \\ c_{131} & c_{32} & c_{33} \end{pmatrix} \begin{pmatrix} c_{2N+1} \\ c_{2N+1} \end{pmatrix}$$
(56b)

Here (CT) is the transition coefficient matrix for an all-supersonic exhaust flow turbine. Equation (56b) can be used to obtain

$$T = F_{2N+1} = \frac{CT_{33}}{CT_{11}CT_{33}-CT_{13}CT_{31}}$$
 (57)

Unfortunately, most turbine configurations incorporating supersonic exhaust flows do so only for the initial few blade rows. The matrices decouple at each subsonic/supersonic interface, and neither (TC) nor (CT) can be defined.

There are several alternative solution methods, including following acoustic waves through successive interactions with blade rows. This approach is used later on to validate the matrix-inversion technique for single-stage turbines. The implementation, however, becomes quite cumbersome and complex for multistage turbines.

A generalized solution results from the realization of the fact that, out of the six amplitudes involved at each blade, two are fully defined at the first blade row ( $F_1$  = 1,  $Q_1$  = 0). Guessing at one of the other four amplitudes, the other three unknowns can be obtained utilizing the three matching condition relationships at the first blade row. Since  $F_2$ ,  $B_2$ , and  $Q_2$  are now known,  $F_3$ ,  $B_3$ , and  $Q_3$  can be found by using the relationships at the second blade row. Finally,  $F_{2N+1}$  and  $Q_{2N+1}$  are calculated. Since an anechoic termination is assumed,  $B_{2N+1} \equiv 0$ . If the computed value of  $B_{2N+1}$  is not zero, a second iteration is made through the turbine. Note that this guessing routine allows for solutions of nonanechoic terminations. It is sufficient to define the relationship between  $F_{2N+1}$  and  $B_{2N+1}$  due to the termination. Then the computation loop-escape condition becomes ( $B_{2N+1}/F_{2N+1}$ ) convergence to the ratio determined by the termination rather than  $B_{2N+1} \equiv 0$ .

Implementation of this solution routine is made somewhat complex by supersonic exhaust blade rows because only two equations are available to define downstream quantities. Therefore it is necessary to start a new guess at each supersonic blade row. The solution scheme is outlined in Appendix B, along with a time-share program listing and typical output. An interesting result of supersonic-flow blade rows is that the sound waves move upstream slower than the flow moves downstream, and therefore negative values of the backward-traveling wave become possible.

## Validation of Multistaging Approach

An acoustic wave incident on a multiblade-row vehicle will generally give rise to a system of acoustic and vorticity waves which can be evaluated in two different ways. The current, multistaging analysis postulates an "equilibrium" state solution; wherein, all the reflected and transmitted acoustic waves are combined into a pair of forward- and backward-travelling acoustic waves in each interblade-row space and the associated vorticity into a vorticity wave downstream of each blade row. The other approach considers each blade row interaction as an isolated blade-row impingement and then follows the resulting reflected, transmitted, and vorticity waves through successive interactions with adjoining blade rows. The solution in the limit of infinite interactions should approach that of the equilibrium model. This has been verified for a number of cases ranging from low to high pressure ratios, zero and nonzero acoustic wave incidence. Two representative comparisons are provided in Table I for the first stage only of the HLFT IVA low

Table I. Comparison of Successive Interaction and Multistage Solutions.

HLFT IV A, First Stage Only

 $0 = I_{\theta}$ 

Case I: Stage  $P_R = 1.53$ ,  $N/\sqrt{T} = 100$ %

		Amplitud	Amplitude of Forward Waves	ard Wave	m									- 1
	Isol.		1						Am	Amplitude of Backward Waves	f Backwa	ard Waves	•	
Station Row	Row	Velocity	Inter.	Tnter.	Threr. Inter. Inter Stage	+4 Inter	+3 +4 Multi- Inter. Inter Stage	Isol. Row	+ Velocity	1 +2 +3 +4 Inter. Inter Inter	+2 Inter	+3 Inter	7.44	
H												4.000	. 19111.	
(inlet) 1.00	1.00	1.00	1.00	1.00	1.00	1.00   1.00   1.00	1.00	0.963	0.963	1 060 1 001 1	100	, 0, 5		L
٠	0 688	007 0	,							500.1	T: 103	<b>571.1</b>	1.130	
1			0.747	0.770	0.770 0.779 0.782 0.789	0.782	0.789	0.407	0.200	0.276	0.305	0.276 0.305 0.316 0.330	0 330	`
٣													0.25	
(exit)	(exit) 0.505	0.618	0.639	0.647	0.647 0.650 0.651 0.653	0.651	0.653	0	0	c	c	c	Ċ	,
										,		,	>	_

Multi-Stage

1.160

0.324

0

Stage  $P_R = 2.17$ ,  $N/\sqrt{T} = 100$ % Case II:

(inlet)	(inlet)   1.00	1.00	1.00	1.00	1.00 1.00 1.00	1.00	1.00	1.517	1.517
2	0.522	0.522	0.601	099.0	0.660 0.703 0.735 0.826	0.735	0.826	0.541	0.224
3									!
(exit)	(exit) 0.341	0.456	0.476	0.476 0.490 0.501 0.509 0.532	0.501	0.509	0.532	0	c
									,

C		0	0	0	0	0
0.848	0.663	0.598	0.509	0.388	0.224	0.541
1.556	1.544	1.540	1.534	1.527	1.517	1.517

pressure turbine tested in NAS3-19435. Case I corresponds to the lowest pressure ratio tested for the full three-stage turbine, while Case II corresponds to the highest pressure ratio, at which the first stage was very nearly choked at 100% speed. The first column provides the acoustic wave amplitudes for the isolated blade-row interaction in which only the transmitted wave at each blade row is preserved; the reflected and vorticity waves are discarded immediately after the interaction. The second column gives the amplitudes if the vorticity wave from the first blade-row interaction were also preserved and made to interact with the next blade row. The succeeding columns contain the amplitudes due to successive interactions of the reflected wave from the second blade row. The last column gives the values predicted by the multistaging computer program. The convergence of the successive interaction solution to the multistage values is surprisingly rapid, particularly for low pressure ratios. For example, the final transmitted wave amplitude reaches a value of 99% of the multistage solution after only two interactions at the lower pressure ratio. At the higher pressure ratio, the transmitted wave amplitude reaches 92% of the multistage value after two interactions, and 96% after four.

#### 3.3.4 Energy Transmission

The energy transmitted can be computed using the results of Blokhintsev (Reference 18). The energy density  $\epsilon$  is given by

$$\varepsilon = \frac{\mathbf{p}^{2}}{\rho a^{3}} (\mathbf{a} + \vec{\mathbf{v}}_{abs} \cdot \hat{\mathbf{e}}_{\mathbf{p}})$$
 (58)

where  $\vec{V}_{abs}$  is the <u>absolute</u> flow velocity and  $\hat{e}_p$  the unit vector normal to the wave front. Also, the intensity flux vector  $\vec{I}$  is given by

$$\vec{I} = \varepsilon \left( a\hat{e}_{p} + \vec{V}_{abs} \right)$$
 (59)

Only the axial component is of interest here

$$I_{x} = \varepsilon (a\hat{e}_{p} + \vec{V}_{abs}) \cdot \hat{e}_{x}$$
or
$$I_{x} = \varepsilon (a \cos\theta_{F} + U)$$
also
$$\vec{V}_{abs} = U\hat{e}_{x} + (V + W_{R})\hat{e}_{y}$$

where W<sub>p</sub> is the rotor wheel speed

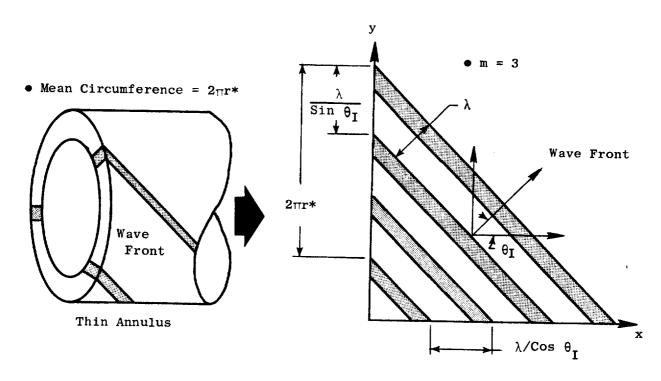
therefore 
$$I_{x} = \frac{p^{2}}{\rho a^{3}} \left[ a + U \cos \theta_{F} + (V_{T} + W_{R}) \sin \theta_{F} \right] (a \cos \theta_{F} + U)$$
or 
$$I_{x} = \frac{p^{2}}{\rho a^{2}} \left[ 1 + M_{x} \cos \theta_{F} + (M_{y} + M_{R}) \sin \theta_{F} \right] (\cos \theta_{F} + M_{x})$$
(60)

The transmission loss through the turbine is then given by

TL = 10 log<sub>10</sub> 
$$\frac{(I_{x})_{incident}}{(I_{x})_{transmitted}}$$
TL = 10 log<sub>10</sub> 
$$\frac{1}{T^{2}} \frac{\rho_{T}a_{T}^{2}}{\rho_{I}a_{I}^{2}} \frac{[1+M_{Ix}\cos\theta_{I} + (M_{Iy}+M_{IR})\sin\theta_{I}]}{[1+M_{Tx}\cos\theta_{T} + (M_{Ty}+M_{TR})\sin\theta_{T}]} \times \frac{(\cos\theta_{I} + M_{Ix})}{(\cos\theta_{T} + M_{Ty})}$$
(61)

where  $M_R = W_R/a$ , the blade tip Mach number, and the subscript T would denote conditions at exit from the last blade row, i.e., T = (2N+1), and I those at inlet to the first blade row, i.e., I = 1.

For a first approximation, annular spinning modes can be treated as plane waves propagating between infinite plates - as was demonstrated by Morfey (Reference 19).



A plane wave approximation for m=3 spinning lobe is provided as an example. The annulus is assumed to be cut and straightened out (unwrapped), so that the cylindrical walls become a plane sheet. Continuity in the circumferential (y) direction requires that the wave pattern be repeated every  $2\pi r^*$  (mean circumference); that is,

$$M(\frac{\lambda}{\sin \theta_{I}}) = 2\pi r^{*}$$
or
$$\sin \theta_{I} = \frac{m\lambda}{2\pi r^{*}} = \frac{m}{kr^{*}}$$
or
$$\theta_{I} = \sin^{-1}(\frac{m}{kr^{*}})$$
(62)

where m = circumferential lobe number = 0, 1, 2, ...  $\left(\frac{m}{kr^*}\right) \le 1$ 

k = wave number

r\* = root mean square radius
$$= \left[ \frac{(\text{tip radius})^2 + (\text{hub radius})^2}{2} \right]^{1/2}$$

When more than a single dimension is involved, the wave number k is the root mean square of the wave numbers associated with each of the dimensions, e.g. in the axial and circumferential directions.

Note that m=0 corresponds to a plane wave propagating axially down the annulus and is the only cut-on mode for kr\*<1. As soon as kr\* exceeds one, the first pair of spinning modes (one corotating and one counterrotating) appear - as was indeed observed during the NAS3-19435 tests.

Each mode is associated with a different incidence angle, and the corresponding transmission loss can easily be computed using (61). The question now arises as to the appropriate energy assignment. Equal energy distribution between all cut-on modes has been frequently postulated in fan noise and treatment work. Experimental observations indicate that this is not an unreasonable distribution for symmetric sources particularly. The siren tone injection into the turbine plenum during the NAS3-19435 tests corresponded closely to a point-source placed in an annulus. A simple, no-flow, analytical modeling (Appendix C) of the resulting duct coupling can be used to show that the energy distribution is given by

$$E_{m} = \frac{1}{(f^{2} - f_{c}^{2})^{1/2}}$$
 (63)

where

寶 斯勒

 $E_m$  = energy assignment to  $m^{th}$  mode

f = frequency of interest

 $f_c$  = cut-on frequency for  $m^{th}$  inverse

An obvious outcome of this frequency inverse dependence is that all the available energy is biased towards a mode just cutting-on. But  $\theta_{\rm I}$  for this mode is approximately 90° at cut-on, almost ensuring complete reflection at the blade row. Hence, cut-on should be associated with a sudden increase in transmission loss. This is not inconsistent with observations made during NAS3-19435, as will be shown in Section 4.

Once the energy assignment has been made, it is a simple matter to compute the summed transmission loss for any given frequency. The computer programs in Appendices A and B provide both the individual transmission losses for each cut-on mode and the summed transmission loss.

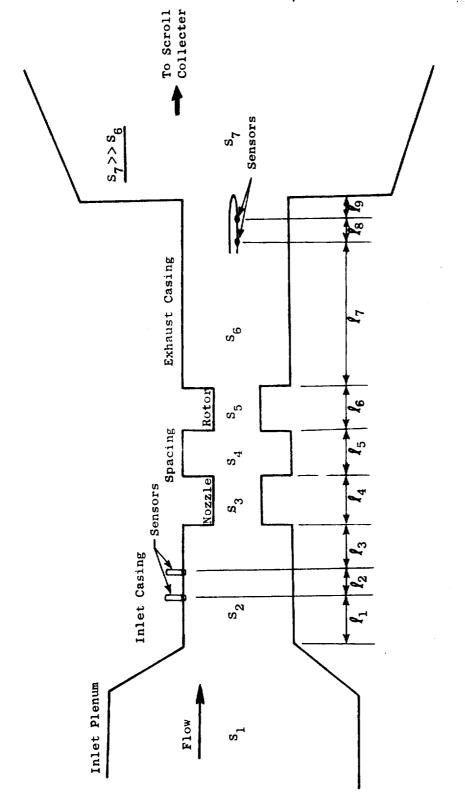
## 3.4 SECONDARY EFFECTS

# 3.4.1 Duct Termination and Area Changes

The area variations encountered in the turbine tests of NAS3-19435 may be modeled as shown in Figure 9. There is a gradual area change from the inlet plenum to the inlet casing  $(S_1 \text{ to } S_2)$ ; there are sharp area changes associated with each blade row  $(S_3 \text{ and } S_5)$ , and then there is a sudden expansion as the exhaust flow dumps into the exhaust plenum  $(S_6 \text{ to } S_7)$ . Each area discontinuity is associated with reflected and transmitted waves. The answer being sought here is the effect on the transmission loss and, in particular, the unique or spurious effects imposed on the data acquired during NAS3-19435.

The area changes associated with the blade rows are properly accounted for in the analyses, but not the associated phase changes over the lengths  $\ell 4$ ,  $\ell 5$ ,  $\ell 6$ , etc. The multistaging analysis, for example, assumes negligible change in phase over the interblade-row spacing  $\ell 5$ . Since  $\ell 5$  = 1.31 cm for the turbine of Figure 9, the actual phase change [angle in degrees = (spacing/wavelength) x 360°] would be about 1° at 100 Hz and 18° at 2000 Hz, which represent the limits of the frequency range of major interest. Hence the assumption would be strictly valid only at the low frequency end.

The major impact would appear to be that of the area change at the exhaust plenum. It will be shown that the reflected wave at this termination is almost  $180^{\circ}$  out of phase with the incident wave for low frequencies and has an amplitude almost as large, making the duct termination a pressure node. Pressure measurements in this region would then indicate inflated values for the transmission loss. The exact degree of pressure cancellation at a given sensor is a function of the amplitude and phase of the reflected wave, the wave number, and the distance to the sensor (lg or lg + lg). To our knowledge, there are no exact solutions available in literature applicable to this particular geometry. However, several approximate methods are



Schematic Representation of Area Variation for the Single-Stage, High Pressure Turbine Test. Figure 9.

available, such as the strip theory modeling by Mani (Reference 20) which includes flow effects, or the somewhat simpler no-flow models used to analog area changes in ducts or a pipe radiating into space (see, for example, Reference 21). A no-flow analysis is perfectly adequate here — as a demonstrator.

Assuming, for the moment, a cylindrical duct of radius r discharging into the plenum, the ratio of the reflected to incident wave can be written:

$$\frac{B_6}{F_6} = \frac{(R_o - \rho_o a/S_6) + j X_o}{(R_o + \rho_o a/S_6) + j X_o}$$
(64)

where  $R_{\text{O}}$  and  $X_{\text{O}}$  are the real and reactive components of the impedance at the interface and S is the cross-sectional area.

In the limit that  $(S_7/S_6)$  is finite, and the wavelength is large compared to the duct characteristic dimension,  $R_0 = (\rho_0 a/S_7)$  and  $X_0 = 0$ . Then,

$$\frac{B_6}{F_6} \approx -\frac{S_7 - S_6}{S_7 + S_6} \tag{65}$$

using the values for  $S_6$  given in Table II, and  $S_7$  = 5160 cm<sup>2</sup>, the following results are obtained:

High Pressure Turbine 
$$\frac{B_6}{F_6} = -0.80, \quad \Delta TL = 14 \text{ dB}$$
 One-Stage Low Pressure Turbine 
$$\frac{B_6}{F_6} = -0.62, \quad \Delta TL = 8.4 \text{ dB}$$

Three-Stage Low Pressure Turbine 
$$\frac{B_6}{F_6} = -0.37$$
,  $\Delta TL = 4 dB$ 

The  $\Delta TL$  is the artificial increase in transmission loss due to pressure cancellation at the downstream sensors. Note that  $S_7$  actually varied from 5160 cm² at the exhaust duct termination to about 13700 cm² at the scroll collector. Hence the  $\Delta TL$  tabulated above are minimum increases in the transmission losses.

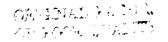


Table 1	II.	Exhaust	Duct	Termination	Effects.
---------	-----	---------	------	-------------	----------

			Lengths	, l, for	Sensors	cm)
	Exhaust Duct	Duct	Wal	1	Pı	obe
Turbine Configuration	Area, S <sub>6</sub> (cm <sup>2</sup> )	Height (cm)	к <sub>5</sub>	К <sub>6</sub>	К <sub>9</sub>	K <sub>10</sub>
High Pressure	562.5	3.81			4.06	6.60
1 Stage, Low Pressure	1206.5	6.60	19.05	16.51	5.84	3.30
3 Stage, Low Pressure	2387.2	12.45	14.73	12.19	7.37	4.83

Note:  $S_7 \simeq 5160~\text{cm}^2$  at the termination, but increased to about 13700 cm<sup>2</sup> at the exhaust scroll collector.

For the case of very large  $(S_7/S_6)$ , the impedance can be considered the same as that acting upon a piston mounted in an infinite baffle:

$$R_{o} = \frac{\rho_{o}^{a}}{S_{6}} \tilde{R} (2 \text{ kr})$$

$$X_{o} = \frac{\rho_{o}^{a}}{S_{6}} \tilde{X} (2 \text{ kr})$$
(66)

where

$$\tilde{R}(x) = \frac{x^2}{(2)(4)} - \frac{x^4}{(2)(4^2)(6)} + \frac{x^6}{(2)(4^2)(6^2)(8)} \cdots$$

$$\tilde{X}(x) = \frac{4}{\pi} \left[ \frac{x}{(3)} - \frac{x^3}{(3^2)(5)} + \frac{x^5}{(3^2)(5^2)(7)} \cdots \right]$$
(67)\*

and

$$\frac{B_6}{F_6} = \frac{\tilde{R}(2kr) - 1 + j \tilde{X}(2kr)}{\tilde{R}(2kr) + 1 + j \tilde{X}(2kr)}$$
(68)

For example, using the truncated series representation of Equation 67,

$$kr = 0.2 \text{ gives } \frac{B_6(o)}{F_6(o)} = 0.99 \text{ exp [j (170°)]}$$

where (o) mean kx = 0.0

<sup>\*</sup> See Reference 21, page 146

That is, the reflected and incident waves provide almost complete cancellation at the duct termination. At higher frequencies, the cancellation is not as complete because of changes in both amplitude and phase:

$$kr = 2 \text{ gives } \frac{B_6(0)}{F_6(0)} = 0.554 \text{ exp [j (107°)]}$$

The effect at the measuring station can be computed using:

$$B_{6}(l) = B_{6}(o) \exp [j(-kl)]$$

$$F_{6}(l) = F_{6}(o) \exp [j(kl)]$$
(69)

where  $\ell=\ell_9=4.06$  cm for Kulite 10 (see NAS3-19435 Final Report, Reference 7) and  $(\ell_8+\ell_9)=6.6$  cm for Kulite 9 in the case of the high pressure turbine tests. It is obvious that these measurements were very nearly in the pressure cancellation region. In contrast, the low pressure turbine transmission loss data were obtained largely with wall-mounted Kulites (K5 and K6) for which  $\ell$  was much larger: 12.19 to 19.05 cm. The values of  $\ell$  for both the wall and probe sensors are given in Table II.

Using either the assumption modeled by Equation (65) or the assumptions modeled by Equations (67) and (68) suggests that the sensor locations and the duct areas used in the NAS3-19435 tests should result in the spurious increases in apparent transmission loss which were observed in the low frequency end. In addition, either model also suggests that such distorted transmission loss increases should be evident to a greater degree in the high pressure turbine data because it has a more sudden expansion (larger area ratio). This is in agreement with observations made during the tests, as is discussed in Section 4. The conclusion is that it is very easy to structure a test to measure wave patterns generated by the geometry, rather than measuring real transmission characteristics.

The effect of the area changes on the inlet transducers is not as clear. The reflected wave from the  $S_2/S_3$  interface reinforces the signal, but that from the  $S_2/S_1$  interface provides a cancellation. Further, since  $\ell_1$  is very nearly equal to  $\ell_3$  in all cases, a good first estimate would be to assume a zero net effect.

The preceding manipulations are strictly valid only for no-flow and plane waves ( $\theta_{\rm I}$  = 0). The latter restriction might be the more severe of the two. However, they clearly indicate a fictitious increase in the transmission loss, at frequencies below the initial mode cut-on, for the data measured in NAS3-19435.

It is clear that, in the case of combustor noise transmission in engine configurations, the major area variation influencing the transmission loss would be that at the core nozzle exit. The effect would be a nonzero  $B_{2N+1}$  for nozzles such that (2kr) >> 1. Even then, only a small decrease in the turbine transmission loss will result. However, there will be a comparatively large increase in the exhaust nozzle transmission loss which should not be overlooked.

There is also potential for a shift in the transmission loss spectrum due to the "gooseneck" sometimes encountered between the high pressure turbine exit and low pressure turbine inlet for high bypass turbofans. The gooseneck is typical of the CF6 family of engines and involves a large increase in the mean radius. The modal content of the acoustic energy propagating between the two turbines will change, since the first spinning modes will cut-on at a lower frequency (cut-on is computed using  $kr^*=1,\,2,\,\ldots$  along with a Doppler correction for flow). That is, the sudden increase in transmission loss characterizing modal cut-on could shift to lower frequencies.

#### 3.4.2 Shock Interaction

Since turbine blade passages are not normally designed as converging-diverging nozzles, the existence of supersonic flow results in shocks in the vicinity of the blade passage—but only at the trailing edge, as illustrated in Figure 10(a) (See Figure 21(c) of NACA RM EIK25 for Schlieren photograph of such shocks).

The interaction of acoustic waves with shocks has been investigated analytically by Landau and Lifshitz (Reference 22) for normal shocks and by Moore (Reference 23) for oblique shocks.

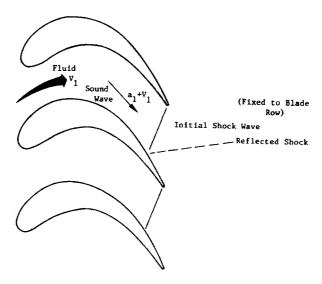
In general, the weak disturbance field resulting from shock interaction with an acoustic wave can be considered to include two components:

- (a) an unsteady, isentropic, irrotational perturbation satisfying the wave equation, i.e., a sound wave
- and (b) a steady (relative to the flow), rotational perturbation of constant pressure, i.e., a vorticity wave.

Strictly speaking, an entropy wave is also created (Reference 16). However, the acoustic perturbations are assumed to be small and the shock weak (the flow in turbine passages will rarely exceed M = 1.2). Under these circumstances, it would appear that the resulting entropy waves could be neglected.

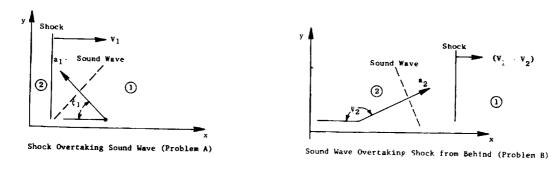
As shows in Figure 10(b), Moore discusses the case of a shock overtaking a sound wave (Problem A), and that of a sound wave overtaking a shock (Problem The case of interest here corresponds to Problem A in his frame of reference. Within the blade passages only the zeroth order mode, an axially propagating wave, can be cut-on for the frequency range associated with combustor noise. Referring to Figures 10(a) and 10(c), one can see that the incidence angle  $\psi$  between shock and acoustic wave can then be taken as approximately zero. The case of interest here then corresponds to Problem A in Moore's frame of reference with M  $\sim$  1 and  $\psi_1$  = 0. Using the appropriate results, the net effect is a weak refraction of the incident sound wave, as shown in Figure 11(a) and (b). The associated vorticity wave occurs at  $\psi_3 \sim \psi_1/2$  (approximately parallel to the shock in this case) (Figure 11(c)), but the velocity and density effects are very nearly zero, even for Mach numbers up to 1.5 (Figure 11(d)). The order of magnitude of the overall effect would appear to be much smaller than that resulting from the actuatordisk interaction and may be ignored for all practical purposes.

#### • $V_1/a_1 \sim 1$ at Trailing Edge

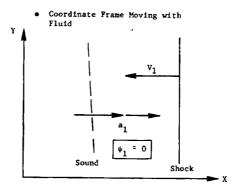


# (a) Shock Patterns in a Transonic Turbine Cascade

• Coordinate Frame Moving with Fluid,

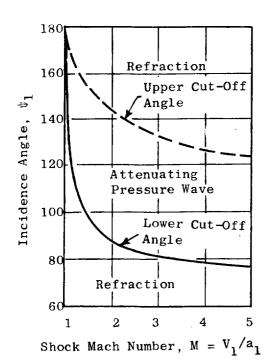


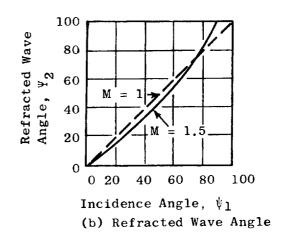
## (b) Shock Interaction with Sound Waves (Reference 6)



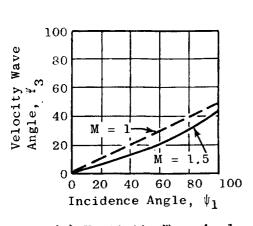
(c) Shock and Acoustic Interaction in a Moving Coordinate Frame

Figure 10. Shock and Acoustic Interaction.

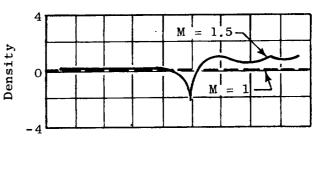


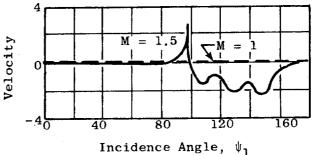


(a) Zones of Refraction and Attenuation



(c) Vorticity Wave Angle





(d) Vorticity Wave Amplitudes

Figure 11. Shock Interaction with Sound Waves (Reference 6).

## 4.0 THEORY/DATA COMPARISON

## 4.1 BACKGROUND/DATA ACQUISITION

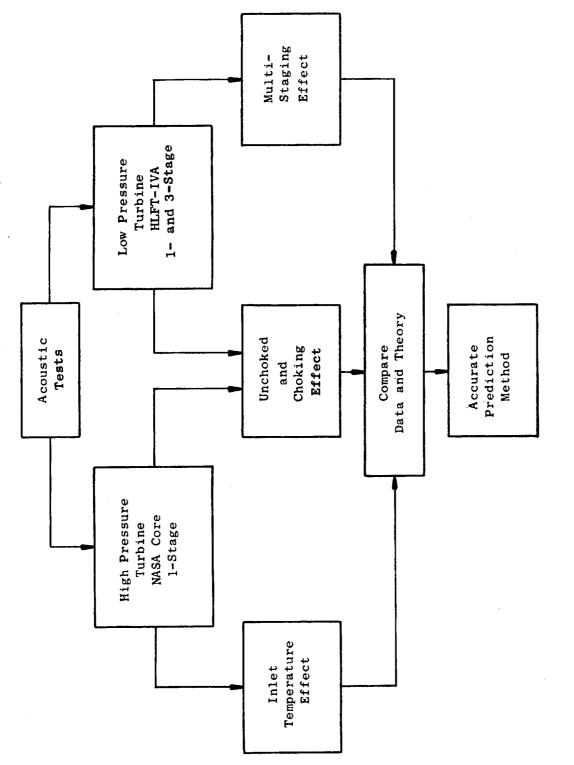
An experimental investigation of the low frequency noise transfer through aircraft engine-type gas turbines was conducted at General Electric under NASA Lewis Research Center sponsorship (NAS3-19435). Details of the test and the results obtained can be found in Reference 7. These data are compared below with predictions made using the analysis of the previous section. It is edifying to first obtain an understanding of the experimental setup and the effects that might be unique to the facility used to obtain the data.

The program objectives in NAS3-19435 were to (1) measure the acoustic transmission loss of sound injected upstream of the turbine as a function of the acoustic wave frequency and (2) compare these data with existing theory in order to assess the validity of the theory. The plan adopted in order to accomplish these objectives is outlined in Figure 12. Two turbines were tested: a single-stage, high-pressure turbine (NASA core) and a three-stage, low-pressure turbine. The design characteristics of these turbines are provided in Tables III and IV. The high pressure turbine was tested at two different inlet temperatures and the low pressure turbine in a single- (first stage only) and a three-stage configuration. Data were acquired at both choked and unchoked conditions.

The testing was conducted in General Electric's Warm Air Turbine Facility (Figure 13). The sound source consisted of a high intensity siren coupled to the inlet plenum through a transition horn and a radial-entry port. The entry point was several diameters upstream of the turbine and the sound first traversed through a diffuser section, flow-straightening screens, and a converging section accomplishing a change from cylindrical to annular flow path.

The sound level immediately upstream of the first blade row was measured using Kulite transducers mounted flush with the outside wall. Four transducers (Kl through K4) were employed in two axial pairings staggered about 180° circumferentially. The downstream levels were measured using two "sound separation" probes (each probe has two axially spaced Kulites) also staggered about 180° circumferentially. The low pressure turbine configurations also included one pair of wall-mounted Kulites (K5 and K6). The acoustic instrumentation and the turbine cross sections are displayed schematically in Figures 14 and 15.

Data were acquired at the turbine operating points shown in the test matrices of Tables V and VI. A range of siren frequencies was recorded at each turbine operating point. Nominally, seven siren settings were used (see Table V), which provided transmission loss information over a frequency range of 83 to 3525 Hz since the second and third harmonics of the siren tone were also readily discernible upstream in addition to the fundamental.



Structure of Acoustic Tests to Accomplish the Program Objectives, Figure 12.

Table III. High Pressure Turbine Design Characteristics (NASA Core Turbine).

Wt. Flow Function, $\frac{W\sqrt{T}}{P}$	0.81
Loading, gJΔH ΣU <sup>2</sup> P	1.66
Pressure Ratio (Total)	1.83
Speed, N/√T	362
Stator Vanes	36
Rotor Blades	64
Radius Ratio	0.85
Tip Diameter (Stage Exit), (cm)	50.8

Table IV. Low Pressure Turbine Design Characteristics (Highly Loaded Fan Turbine, HLFT-IVA).

		Stage		
	1	<u>2</u> .	3	<u>Overall</u>
Wt. Flow Function, $\frac{W\sqrt{T}}{P}$	-	-	-	1.57
Loading, $\frac{gJ\Delta H}{\Sigma U_p^2}$	3.52	3.12	1.60	2.70
Pressure Ratio (Total)	1.73	1.81	1.41	4.72
Speed, $N/\sqrt{T}$	-	-	_	204
Stator Vanes	100	144	140	_
Rotor Blades	206	190	160	_
Radius Ratio	0.811	0.735	0.663	_
Tip Diameter (Stage Exit)(cm)	63.55	69.08	73.18	-

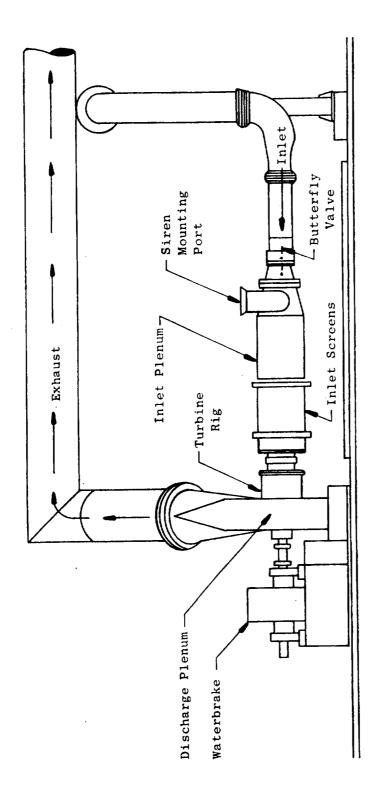
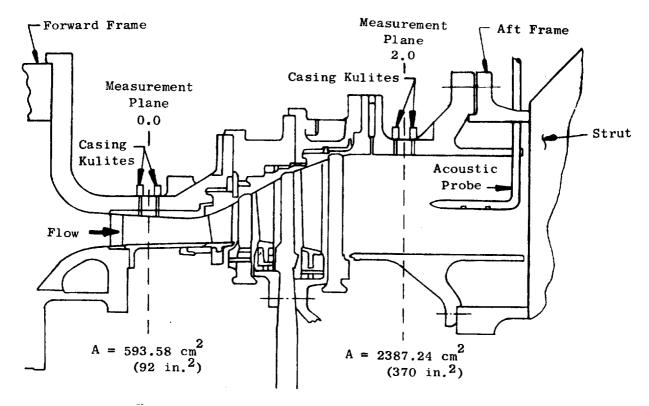
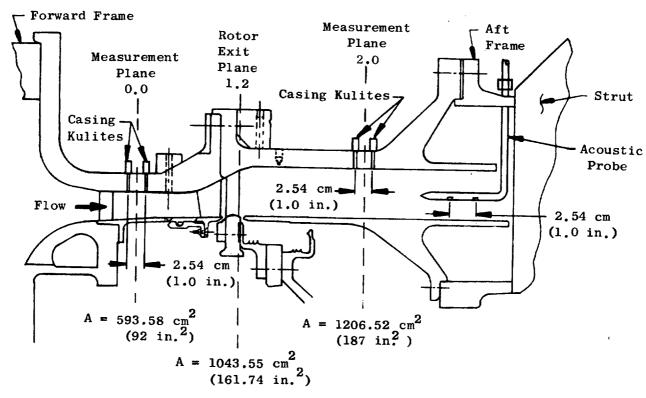


Figure 13. Warm Air Turbine Facility.



(a) HLFT-IVA Low Pressure Turbine, 3-Stage Build.



(b) HLFT-IVA Low Pressure Turbine, 1-Stage Build.

Figure 14. Schematic of Low Pressure Turbine Configurations.

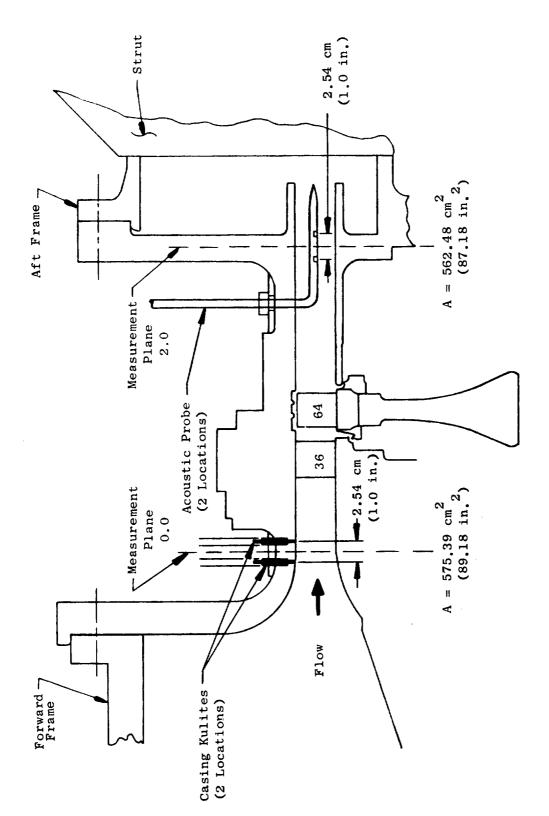


Figure 15. Schematic of NASA Core High Pressure Turbine Vehicle.

Table V. High Pressure Turbine Test Matrix (NASA Core Turbine)

362
Ħ
//T
Z
Speed,
Design
•

• Flow Function, 
$$W/T/P = 0.81$$

• Inlet Absolute Total Pressure,  $P_{T0} = 389.5 \text{ kN/m}^2$ 

	3.03	,	ı	×	×
	2.68	×	×	ı	t
t Test 83 K S2	2.49	×	×	×	×
Hot Inlet Test Tro = 783 K Pro/Ps2	2.14	· ×	×	×	×
æ	1.9	×	×	×	ı
	rpm	7100	9130	10146	11160
	3.03	1	ı	×	×
	2.68	×	×	1	ı
et Test 50 K PS2	2.49	×	×	$\bigotimes$	×
Cold Inlet Test Tro = 450 K Pro/PS2	2.14	×	$\bowtie$	×	$\bowtie$
0	1.9	×	×	×	×
	rpm	5380	6920	7690	8460
	7//N %	70	06	100	110

O- Repeat Point

Table VI. Low Pressure Turbine Test Matrix (HLFT-IVA).

- Design Speed,  $N/\sqrt{T} = 204$
- Flow Function,  $W\sqrt{T}/P = 1.57$
- Inlet Total Pressure  $P_{T0} = 275.8 \text{ kN/m}^2$
- Inlet Total Temperature, T<sub>TO</sub> = 422 K

				Pressu	re Rat	io (P <sub>TC</sub>	/P <sub>S2</sub> )		
% Design	Speed	Sir	ng1e-St	age Bu	ild	Thr	ee-Sta	ige Bui	i1d
Speed	(rpm)	1.6	1.9	2.2	2.5	2.0	3.0	4.0	5.2
50	2100	Х	-	-	-	X	•	-	-
70	2940	Х	Х	х	-	Х	x	х	-
90 .	· 3780	Х	х	X	· х	Х	X	х	X
100	4200	х	X	X	X	х	Х	Х	X
110	4615	х	Х	х	х	Х	X	Х	х

O- Repeat Point

Data analysis techniques included very high resolution data reduction and coherence analysis between upstream and downstream sensors in an effort to unmask the siren tones downstream of the turbine. The latter was found to be more successful. A typical coherent spectral comparison is shown in Figure 16. The figure clearly shows large transmission losses for the 400 and 800-Hz tones, but a much smaller value for the 1200-Hz tone. The comparison of Figure 16 is on a SPL basis. A more meaningful result was obtained by correcting the data for flow, specific impedance, and area to arrive at the corresponding power levels (see Reference 7). The area correction assumed zero-th order, radial-mode distribution, that is, constant energy distribution from hub to tip. This has been found to be a reasonable assumption for low frequency noise measured in an engine core (Reference 2).

Typical plots of the siren tone attenuation as a function of the tone frequency are shown in Figure 17 for the high pressure turbine at design point. The spectra display a very distinct, bilobed shape, with large increases in attenuation below 100 Hz and above 2000 Hz and a secondary peak between 350 and 400 Hz. This secondary peak was found to correspond to cut-on of the first spinning mode. How this cut-on increases the transmission loss has already been discussed in Section 3.

The data appeared to exhibit a fairly large amount of random scatter, possibly as a consequence of duct-related phenomena and interference between forward- and backward-propagating acoustic waves. The 2.54-cm axial spacing between sensors was found to be inadequate to separate the two wave systems because of the large wavelengths and high broadband "noise" levels. Ultimately, the only viable option available was data averaging - use of large samples and as many of the sensors as possible. The midlobe, however, remained readily discernible, even for the low pressure turbine data where the siren frequency corresponding exactly to the first modal cut-on was assiduously avoided. Partly because the size of the midfrequency lobe was believed to be a consequence of the asymmetric sound injection into the turbines, and partly to facilitate comparison with the existing theory at that time (1976), a bathtub spectrum shape was postulated as shown in Figure 18. attenuation spectrum was divided into three distinct regions as shown in the figure: very low frequencies (below 100 Hz), midfrequency floor (200 to 1200 Hz), and high frequencies (above 1500 Hz). It was hypothesized that there were mechanisms involved at the low and high frequency ends which either invalidated the basic theoretical (actuator disk) assumptions or involved phenomenon not considered in the analysis. The bathtub floor was found to correspond closely to the actuator-disk theory. Coincidently, the floor spans the major frequencies of interest for combustor noise. The frequency span of the floor could easily be extended to 2000 Hz without any loss of generality, as is obvious from Figures 17 and 18.

A single value of transmission loss corresponding to the floor was obtained for each turbine operating point by averaging the attenuation values of all siren tones within the midfrequency region. This technique proved to be remarkably successful in collapsing the data and revealing trends. The collapse achieved is shown in Figures 19 through 21 for the

- High Pressure Turbine
- Siren = 1204 rpm
- Inlet Temperature = 450 K
- Inlet Pressure =  $389.6 \text{ kN/m}^2$

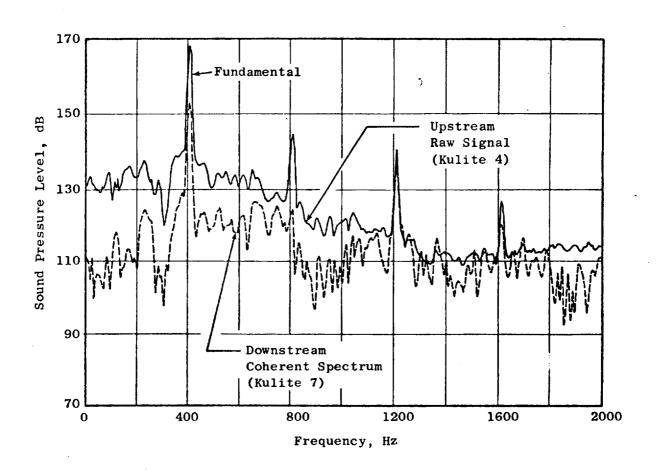
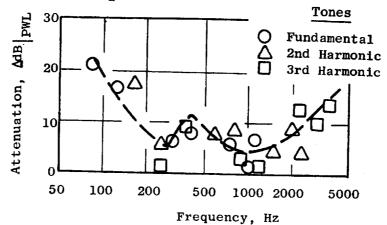
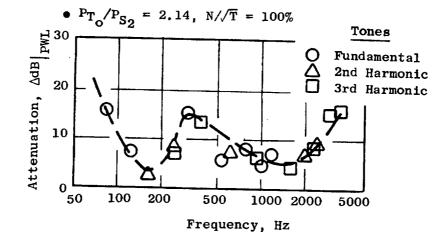


Figure 16. Comparison of Upstream and Downstream Signals Showing Turbine Transmission Loss.

- Andrew or and the
- NASA Core High Pressure Turbine
- Averaged Values from Coherent Spectra
- Inlet Temperature = 450 K
- $P_{T_0}/P_{S_2} = 2.14$ ,  $N/\sqrt{T} = 100\%$



- (a) HPT Cold Design-Point Attenuation Spectra
- NASA Core High Pressure Turbine
- Averaged Values from Coherent Spectra
- Inlet Temperature = 783 K



(b) HPT Hot Design-Point Attenuation Spectra

Figure 17. High Pressure Turbine Design-Point Attenuation Spectra.

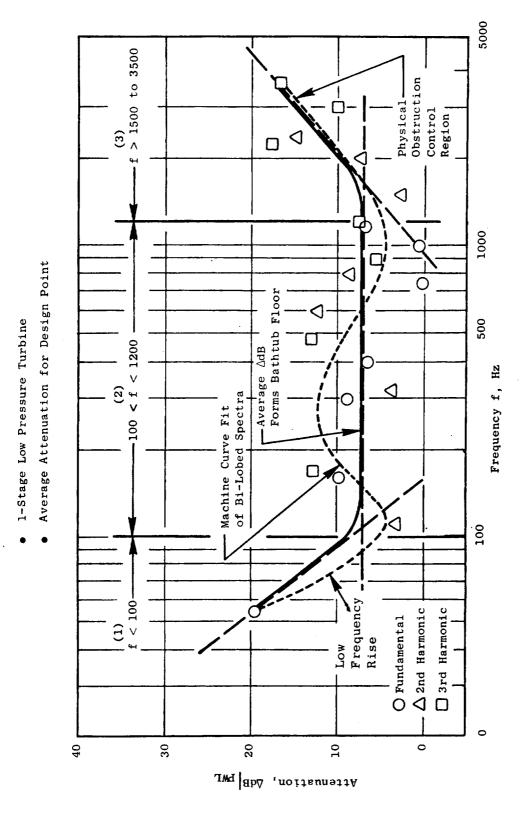


Figure 18. Bathtub Spectrum Shape.

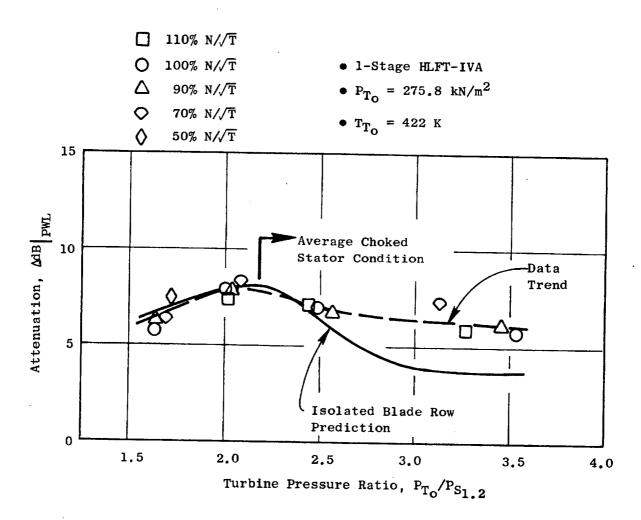
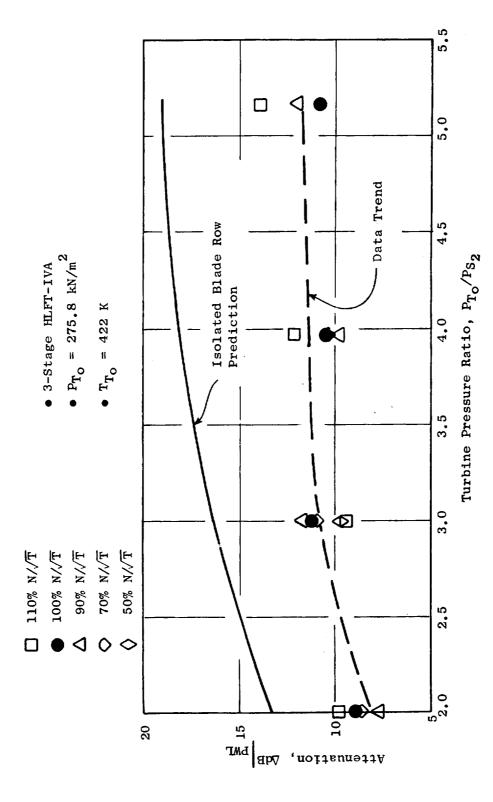


Figure 19. Effect of Turbine Pressure Ratio on Attenuation of Single-Stage Low Pressure Turbine.



Effect of Turbine Pressure Ratio on Attenuation of Three-Stage Low Pressure Turbine, Figure 20.

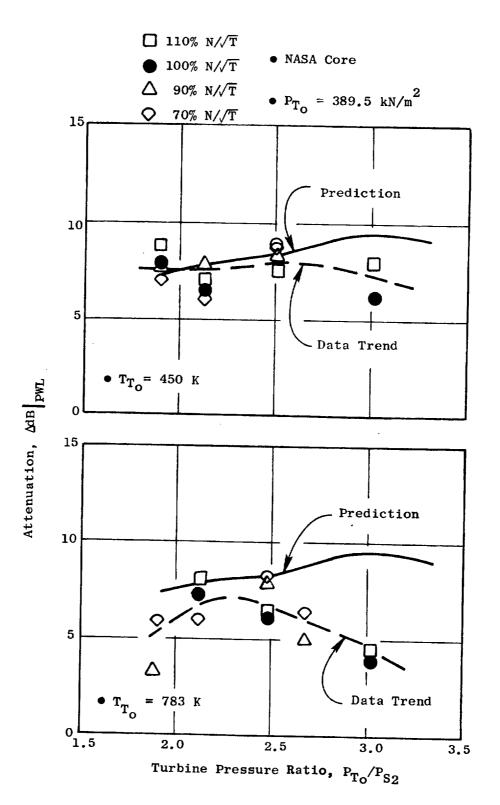


Figure 21. Effect of Turbine Pressure Ratio on Attenuation of High Pressure Turbine.

turbines tested. The plots\* show the floor transmission loss as a function of the turbine pressure ratio, with the turbine speed as a separate parameter. Clearly, the turbine speed is not a significant variable. The data trends did indicate a pressure dependency in that the attenuation increased (very slightly) with the pressure ratio for subsonic flows, flattening out, and even decreased by a small amount for choked flows. However, the total variation observed for any turbine was about 3 dB or less over the entire test matrix. The test matrices for these component tests represented far greater excursions from design than would be encountered for turbines installed in engines. Hence, the data trends would suggest very minor, certainly less than 3 dB, changes in midfrequency transmission loss over the normal operating range for aircraft engine turbines.

These figures also show the analytical predictions using the actuatordisk theory of Reference 3. The prediction involved two major assumptions in addition to the actuator-disk modeling. First, only the plane wave propagating axially down the duct was considered ( $\theta_{\rm I}$  = 0); spinning modes were ignored because of the low frequency nature of the sound. Secondly, it was assumed that the attenuation due to each blade row could be computed separately with anechoic terminations both upstream and downstream and the individual attenuations were additive in arriving at the attenuation for the turbine. Both assumptions were necessary in order to maintain a viable mathematical model and extract a solution. Comparison of the predictions with the data trends in Figures 19 and 20 left little doubt that the existing analysis needed further modification. Figure 19 shows remarkable agreement for pressure ratios below choking, but the pronounced dip in predicted attenuation above choking was not matched by the data trend, and a 3-dB discrepancy resulted. Further, while good agreement was found for singlestage turbines in the subsonic flow regime, the three-stage turbine data were overpredicted by 3.5 to 7 dB proceeding from the lowest to highest turbine pressure ratio tested. The question then became: could the actuatordisk theory be modified sufficiently through recognition of higher order (spinning) modes, multistaging, etc., to obviate the discrepancies noted above and explain the observed frequency spectrum?

#### 4.2 COMPARISON OF THE DATA WITH THE IMPROVED THEORY

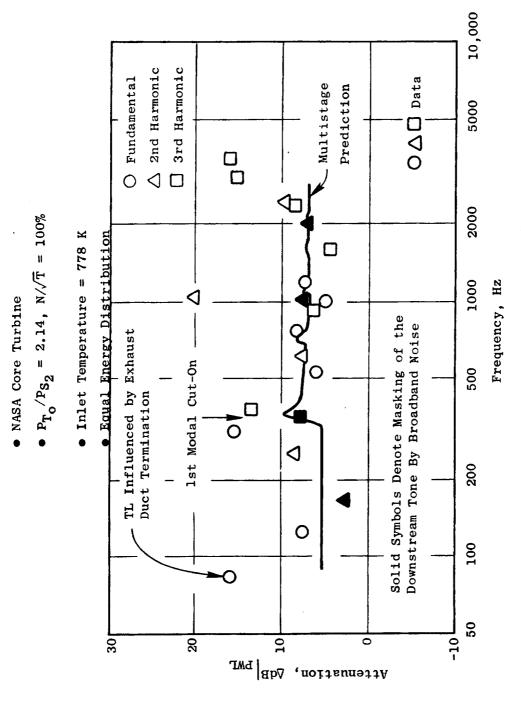
The predictions used here were generated using the computer programs listed in Appendices A and B. The program in Appendix A can be exercised only for subsonic turbines, while that in Appendix B is a generalized program which can accommodate both choked and unchoked blade rows. However, the Appendix A program provides an exact solution and is considerably cheaper to execute.

The values are slightly different from those shown in Reference 7. The \( \Delta \text{SPL} \)
to \( \Delta \text{PWL} \) conversion in Reference 7 was made using average values (one for each turbine) of the specific impedance and Mach number in order to facilitate data reduction. The data shown here have been corrected using the exact values for each different operating point.

Figures 22 and 23 provide data comparisons with predictions using the multistaging program of Appendix A for the single-stage, high pressure (NASA Core) turbine. The prediction in Figure 22 uses an equal energy distribution and is seen to skim along the bottom of the data points. There is an increase in attenuation at each modal cut-on frequency. The effect of the first one is most pronounced; suddenly two-thirds of the incident energy is transferred into the two new waves that are completely reflected. At the second modal cut-on, two-fifths of the incident energy is transferred into the new waves; therefore, the indicated increase in transmission loss is correspondingly smaller. As the number of existing modes increases, the effect of subsequent cut-on naturally diminishes. The variations in the measured transmission losses, however, are somewhat larger than predicted.

A logarithmic scale was used for the frequency in Figure 22 and throughout NAS3-19435 in order to facilitate comparison with one-third-octave band spectra characteristically utilized in the analysis of combustor noise. is more instructive to evaluate these turbine test results on a linear frequency scale for current purposes. Such a linear plot is shown in Figure 23, along with a prediction made with the frequency inverse energy assignment discussed in Section 4. This energy distribution model biases the available acoustic energy into the highest cut-on mode and, in fact, assigns all the incident energy to a new mode at the instance of cut-on (f = fc). The associated propagation angle,  $\theta_{\rm I}$  =  $\pm 90^{\circ}$ , almost ensures complete reflection and therefore infinite transmission loss. The program assumes a more reasonable finite value of 20 dB at this point. The prediction can be seen to be in very close agreement with the measured data, particularly in picking up the increased transmission loss points due to modal cut-on. Filled-in data point symbols in the figures denote masking of the downstream tone by broadband noise. Hence the actual transmission loss was at least as much as shown by such a symbol, but it could have been significantly higher.

The good match between the data and saw-toothed prediction implies that the apparent scatter in the data about the "mean" bathtub floor was, in part, a manifestation of a modal cut-on, due to asymmetric noise injection, and not a random error in the measurements. The fact that greater scatter was observed for the low pressure turbine data (see Figure 24) than for the high pressure turbine data provides further verification of this thesis. Because cut-on occurred earlier in the low pressure turbine as a consequence of the larger mean radius there would, therefore, be more cut-ons over a given frequency range. The large jump associated with the first modal cuton is obvious in the high pressure turbine transmission loss spectra but conspicuous by its absence from the low pressure turbine data only because the onset became apparent during the testing and was carefully avoided by moving the siren to adjacent frequencies. It was recognized then, and is emphasized here, that the prominence of the cut-on effect in the test data was most probably due to the method of sound injection into the turbines. A symmetric sound source, such as provided by aircraft engine combustors, should result in equal energy modal distribution and a flatter transmission loss spectrum such as shown by the solid line in Figure 22.

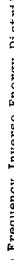


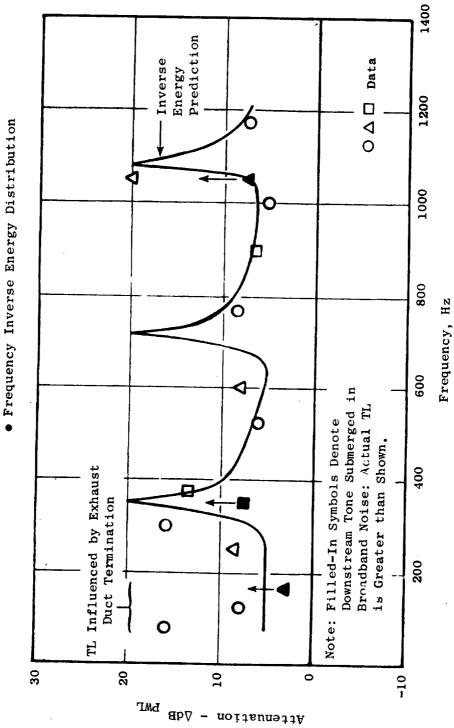
Comparison of Data and Prediction Using Equal Energy Distribution. Figure 22.



• 
$$P_T/P_S = 2.14$$
,  $N/\sqrt{T} = 100\%$ 

• Inlet Temperature = 778 K





Comparison of Data Prediction Using Frequency Inverse Energy Distribution. Figure 23.

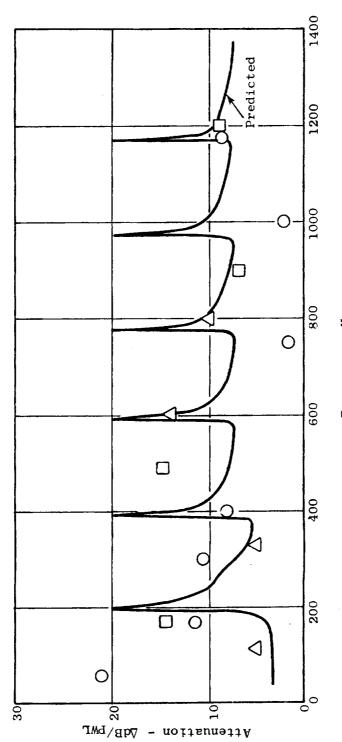
1-Stage HLFT IVA

$$P_{T_0}/P_{S_1} = 2.5, N//T = 100\%$$

Inlet Temperature = 778 K

Frequency Inverse Energy Distribution





Frequency, Hz

Comparison of Data and Theory Using Frequency Inverse Distribution for the Low Pressure Turbine. Figure 24.

Recognizing the influence of the modal cut-on phenomenon in the test data, a case could be made for the extension of the bathtub floor to 2500 Hz, or greater, from the original 1200 Hz used in NAS3-19435. The gradual increase in transmission loss for frequencies above 3000 Hz could be attributed to the diffraction effect discussed in the finite-chord modeling of Section 3.2. The increase in transmission loss at the very low frequencies has been shown to be a spurious effect due to the location of the exhaust sensors near the turbine exhaust duct termination. That is not to say that there will not be any increase in the very low frequency transmission loss for a gas turbine engine, merely that any such increase will probably be due to the exhaust nozzle, not the turbines.

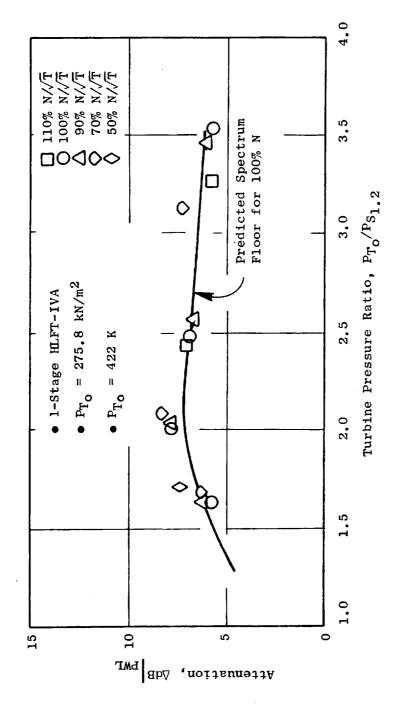
The following figures provide comparisons of the predicted and measured transmission loss variations with pressure ratio and speed. The measured transmission losses represent the bathtub floors for the test matrix points, as discussed earlier in Section 4.1. Each predicted value corresponded to the asymptotic transmission loss floor of the spectrum for frequencies above the first cut-on. For example, referring to Figure 22, the transmission loss at design point for the NASA core turbine would be 7.2 dB.

Figure 25 shows the results for the single-stage configuration of the low pressure turbine. There is very close agreement between data and measurement, including the small increase with pressure ratio before the onset of choking and the slight decrease for pressure ratios higher than critical. In contrast, the isolated blade-row predictions using only the axial plane wave had indicated a very large decrease in transmission loss above choking (see Figure 19). The difference is mainly due to the incorporation of the spinning modes into the current prediction method.

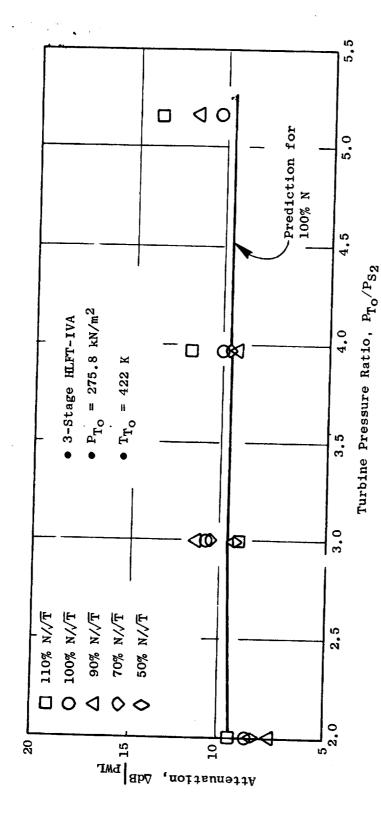
On the other hand, the improvement in the theory/data comparison for the three-stage configuration (see Figure 26) is a consequence also of the multistaging analysis wherein the influence of adjacent blade rows was included. The predicted transmission loss is of the same order as that measured: 10 dB. The data do indicate a small increase, about 3 dB, between the 2.0 and 5.2 pressure ratios, but only for speeds other than design.

The data for the high pressure turbine are compared with the new theory in Figure 27. Both the hot and the cold inlet data show agreement with theory. As in the case of the single-stage, low-pressure turbine, the slight increase in transmission loss with pressure ratio below choking and decrease above choking is reproduced.

In brief summary, the inclusions of higher order modes and incorporation of the interactive influence of adjacent blade rows into the actuator-disk model provided the critical elements to successfully explain the trends in the available data.



Comparison of Theory and Data for the Single-Stage, Low Pressure Turbine. Figure 25.



Comparison of Theory and Data for the Three-Stage Low Pressure Turbine. Figure 26.

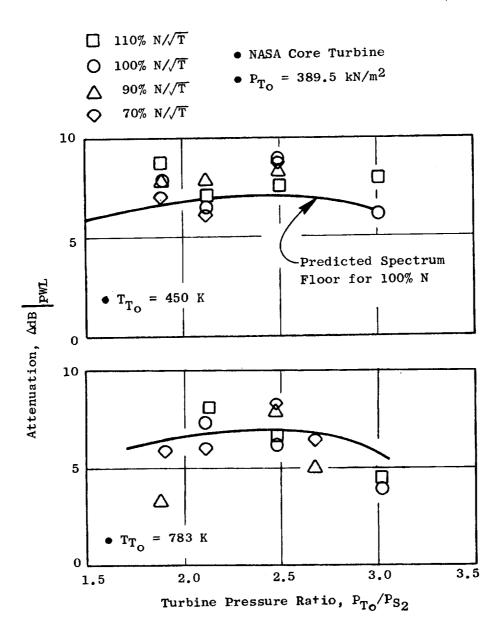


Figure 27. Comparison of Theory and Data for the Single-Stage High Pressure Turbine, Hot and Cold Inlet Flow.

## 5.1 CONCEPTUALIZATION

The basic mechanism behind low frequency noise attenuation by gas turbine blade rows and the governing equations for an actuator-disk modeling were first proposed by R. Mani as part of an unpublished study for the discharge reflection coefficient from a blade row. Bekofske extended the theory to include Mach number changes and flow turning across the blade elements and proposed a solution involving isolated blade rows. His published work (References 3 and 8) included a computer program to effect the solution. This isolated blade-row theory ultimately contributed to the development of General Electric's Unified Line prediction method for gas turbine engine combustor noise (Reference 2). However, comparison with component data revealed some shortcomings in the theory and the limitations of the actuatordisk model were not clear. The finite-chord model of Section 3 demonstrated the correctness of the actuator-disk assumption for the frequency range of interest for combustor noise. The theory/data comparisons of Section 4 provided validation of the refinements proposed in Section 3 to the basic theory. The computer programs of Appendices A and B provide the working tools required to implement the theory. A brief explanation of these multistaging, multimode programs is given below in 5.2. Detailed descriptions and listings can be found in the appendices.

The computer programs are really the only accurate means of defining the low frequency noise transmission through a given turbine. It is recognized, however, that occasionally a need arises to make "quick and dirty" assessments of a given system with only the information available in a preliminary design cycle deck. Section 5.3 suggests some simplifications and approximations that lend themselves to "back of the envelope" type calculations.

Together, Sections 5.2 and 5.3 constitute the working charts that were the second objective in this program.

## 5.2 COMPUTERIZED PREDICTION

The two computer programs in the Appendices are in FORTRAN and written for time-share usage. The basic flow chart used is shown in Figure 28. The input required is shown in Table VII and consists of the axial flow velocity, absolute flow angle, wheel speed (in the case of a rotating blade row), static pressure, and static temperature upstream and downstream of each blade row. This information is conventionally available for at least the engine "design" operating point from the turbine designer. Off-design information is a little more difficult to arrive at. Fortunately the available evidence suggests very little change in the transmission loss over the normal operating range. Also, the turbine tip radius and hub/tip ratio must be specified, along with the number of stages (up to ten total). The program can be run in

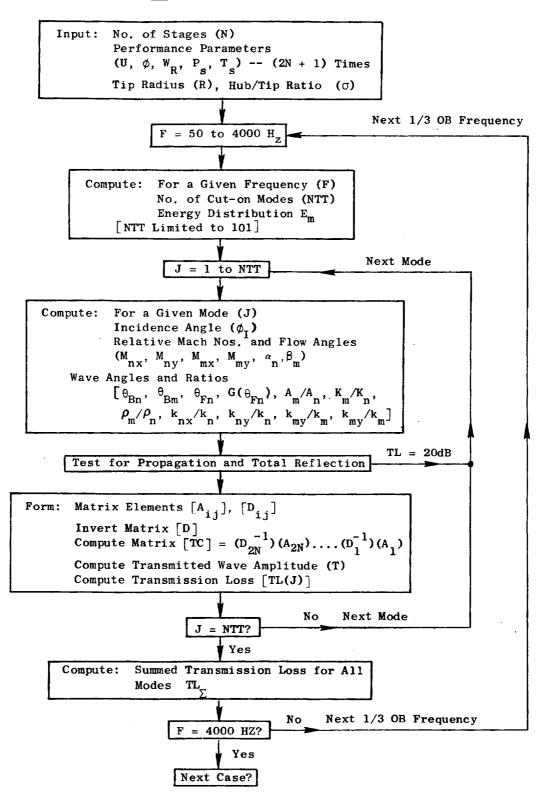


Figure 28. Flow Chart - Multistage, Multimode Computer Program.

Typical Input Required for Multistage, Multimode Computer Program. Table VII.

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	٦ ج
7	۲

Tip Radius (R) - 42.7 cm (16.8 in.) Hub/Tip Ratio  $(\sigma)$  - 0.889 Number of Stages (N) - 6(2 + 4) Input (2N + 1) Times

	A 4 4				
Station	AX1al Velocity (U)	Absolute Flow	Wheel Speed	Static Pressure	Static Temperature
	m/sec (ft/sec)	degrees	m/sec (ft/sec)	$MN/m^2 (1b/in.^2)$	(T <sub>S</sub> )
ŗ	156 (511)				
٠,	_ `	0		2.77 (402.2)	1573 (2832)
7 .	_	71.7		1.66 (240 4)	1,0% (2529)
m —	282 (926)	-20.8		<b>_</b>	•
7	231 (757)	67. 6		o ;	1287 (2317)
ď	_	, t		84 (	1221 (2197)
, 4	•	2.0		99	_
1 0		59.4		53	
_	178 (585)	-35.5		67	•
<u></u>	188 (617)	50 B		י לו	_
6	201 (658)	0.00		0.37 (53.0)	1001 (1802)
10		+ • • • • • • • • • • • • • • • • • • •	(0)		953 (1716)
1 -	(07) 777	93.6		54	_
17		-30.8		0.19 (27.1)	_
71	797 (865)	45.4		91	
13	268 (879)	-5.2	(2)	15 (2)	037 (1506)
			•	(7:17) (1:0	815 (1467)

an isolated blade-row mode by specifying zero number of stages; the program will then faithfully reproduce the results of the previous published computer programs (References 3 and 8).

The program starts with the lowest specified frequency and computes the number of cut-on modes, the energy distribution, the equivalent plane-wave incidence angle, the transmission loss associated with each spinning mode, and finally the summed transmission loss for that frequency. The frequency distribution specified in the program is the center frequencies for the one-third-octave bands from 50 to 4000 Hz. However, this can be changed very conveniently to any other frequency distribution, for example, the siren tone frequencies from NAS3-19435.

The most important frequency is the first modal cut-on and this is calculated and printed out using the inlet mean radius. The transmission loss at this point exhibits a sharp spike, and the subsequent values of transmission loss register a significant increase as shown in Figure 29, which corresponds to the input of Table VII. The transmission loss below the cut-on frequency corresponds to the axial plane wave only and is 1.5 dB in the example shown. The loss above the cut-on is controlled by the spinning modes and levels off at 9.5 dB.

Equal energy distribution is specified in the two computer programs. This can be changed to any other desired energy distribution, including frequency inverse, as indicated in Appendix A. The differences between equal energy and frequency energy distributions have already been discussed. The latter gives prominent spikes at each cut-on frequency. The height of each spike will depend on the assymmetry of the source: a line source giving equal values for each spike. A symmetric source, such as an annular combustor arrangement, probably will result in rapidly diminishing spikes. Whether these spikes will be discernible in broadband combustor noise spectra remains to be seen. It may be possible to use very high resolution (narrowband) analysis to detect the modal cut-on defects in the transmitted combustor noise spectrum in the exhaust nozzle. Also, the cut-on phenomenon could diffuse over a wide frequency band due to viscous effects, random flow variations, or "soft" duct walls. Cut-on for fan noise has indeed been observed to be a diffuse rather than discrete frequency phenomenon. Some clarification may be provided by the results from CF6-50 tests now proceeding under NASA Lewis funding (ECCP III, NAS3-19736).

It should also be recognized that turbine area, and therefore mean radius, generally will increase proceeding downstream. At the same time the static temperature will decrease. The cut-on frequency is proportional to  $(a/r^*)$ , and therefore will also decrease. This will not only contribute to the diffusion of the first cut-on spike, but also will mean a sudden shift to a lower frequency in the case of a gooseneck between high and low pressure turbines, as found in the CF6 family of engines. The investigator may prefer to use the radius and hub/tip ratio downstream of the gooseneck in the computer program instead of the high pressure turbine inlet values. These dimensions are used to compute the cut-on frequencies and for no other purpose.

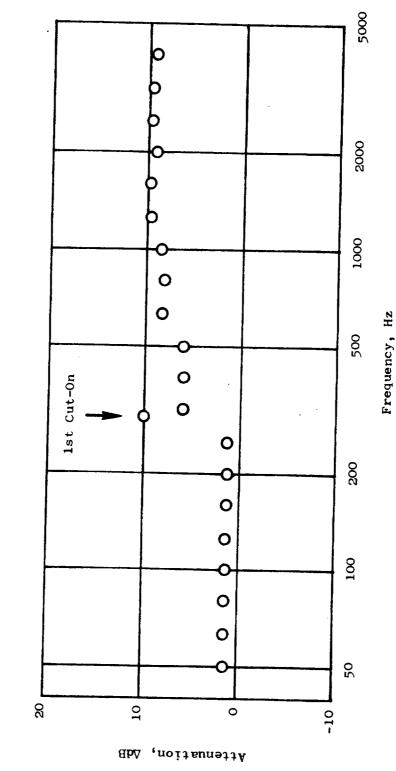


Figure 29. Typical Transmission Loss Spectrum,

Equal Energy Distribution

MODMLT Prediction

6-Stage Turbine System

## 5.3 APPROXIMATE ESTIMATION OF THE TRANSMISSION LOSS

The computer prediction methods were parametrically exercised for a number of different aircraft engine turbine systems (Table VIII) in an effort to discern trends and simplifications that could be used in a semiempirical prediction technique. The net outcome was the prediction spectrum shown in Figure 30(a). The transmission loss for frequencies below first cut-on is constant, corresponding to  $\theta_{\rm I}=0$ . Then at f = f<sub>c</sub>, the loss increases to 10 dB, which represents a mean value obtained using equal energy distribution for multistage turbines. This value will, of course, be higher in the case of an asymmetric source. The maximum value indicated by the test data is 20 dB. For frequencies higher than f<sub>c</sub>, the transmission loss decreases to a value somewhat below a final asymptotic value which is attained with a small jump at the second cut-on.

The first cut-on frequency is clearly the most crucial element here because the variation in the flat part of the transmission loss spectrum is fairly small from turbine to turbine. Figure 30(b) provides a convenient method of estimating this frequency given the mean turbine radius and static temperature. The inlet axial Mach number is assumed to be 0.3. The Mach number correction is actually  $\sqrt{1-M_X^2}$ ; higher Mach numbers result in lower cut-on frequencies.

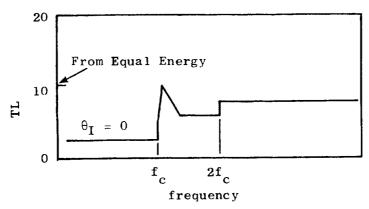
In general, the transmission loss below the first cut-on is very low (5 dB or less). Therefore, a small turbine would offer little resistance to the transmission of peak combustor noise levels which, it is generally accepted, occur near 400 Hz for current engines. For example, the turboshaft engine turbine system used in the study (Table VIII) will induce only 3.2-dB transmission loss below 1350 Hz because of its size. The predicted transmission loss is shown in Figure 31. It is interesting to note that an engine (core noise) data correlation using combustor source noise parameters collapsed the available data along two lines as shown in Figure 32 (Reference 2). Comparison with the component data line suggests much lower overall transmission loss for the three turboshaft engines than the turbojet and turbofan engines. One of the obvious differences is the exhaust transmission loss due to the nozzle, and flow is much lower for turboshafts. The other difference is that all three of the turboshafts in Figure 32 were very small engines and would have turbine transmission loss spectra similar to that shown in Figure 31.

Table VIII suggests that 9 dB is a good value for the f >  $2f_{\rm C}$  asymptotic part of the transmission loss spectrum. Keeping in mind that the frequency range of interest for combustor noise is normally below 2000 Hz, a constant value of 9 dB above  $2f_{\rm C}$  would result in less than  $\pm 1.5$ -dB error for the turbines in Table VIII which encompass a very wide range of variables.

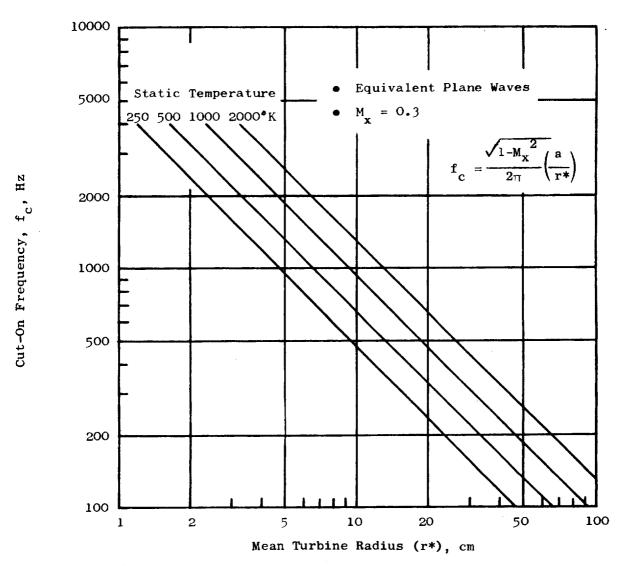
The transmission loss below cut-on is defined by Figure 33. The loss actually decreases with pressure ratio and Mach number for multistage turbines. The reason for this, and the constant asymptotic value for f >  $2f_c$ , lies in the influence of upstream blade rows on the reflected upstream-propagating

Table VIII. Transmission Loss for Different Turbine Systems.

	ns. Loss	Asymptotic -2000 Hz	6.8 6.6 8.7 8.0 10.1 7.8 7.6 9.3 8.2	7.6
	Average Trans. Loss	315- 500 Hz	7.0 6.5 9.3 9.5 7.8 7.8 7.8	:
	Av	c/o	2.7 2.7 3.7 3.7 4.8 1.3 2.4 2.4 2.4	
	():1+-On D#0	f <sub>c</sub> (Hz)	369 229 182 186 310 364 1350 292 370 519 224 223	
	1st Row Mach No.	Exhaust	0.775 1.022 0.884 0.977 0.777 1.239 0.828 0.675 1.265 0.889 0.933	
	1st Row	Inlet	0.217 0.520 0.227 0.519 0.212 0.130 0.427 0.131 0.128 0.203 0.169	
	Turbine	ΔT (K)	128 62 447 135 343 640 666 219 817 650 735 740	
lst	Stg	PR	3.1 2.56 2.06 2.17 1.78 5.07 2.33 1.50 4.61 2.30 2.24 2.25	
	,	Turbine P <sub>R</sub>	3.1 2.56 3.62 5.16 4.66 12.7 16.81 3.05 23.03 15.13 19.5 17.72	
	Total	orages	87665443332211	



(a) Proposed Spectrum for Transmission Loss



(b) Sample Chart for Computing First Cut-On Frequency Figure 30. Approximate Prediction of Turbine Transmission Loss.

4-Stage Turbine System (Turboshaft) Equal Energy Distribution

MøDMLT Prediction

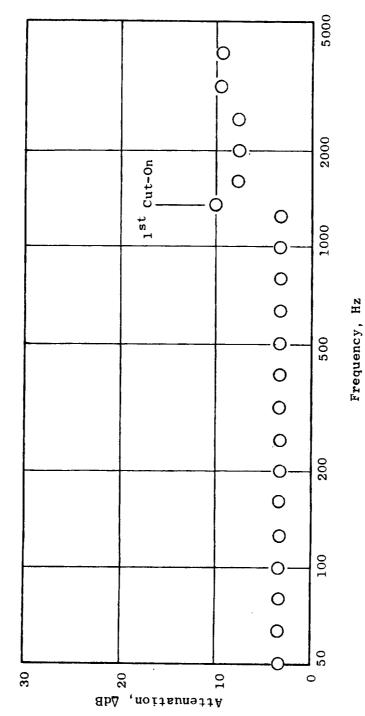


Figure 31. Transmission Loss Spectrum for a Turboshaft Engine Turbine.

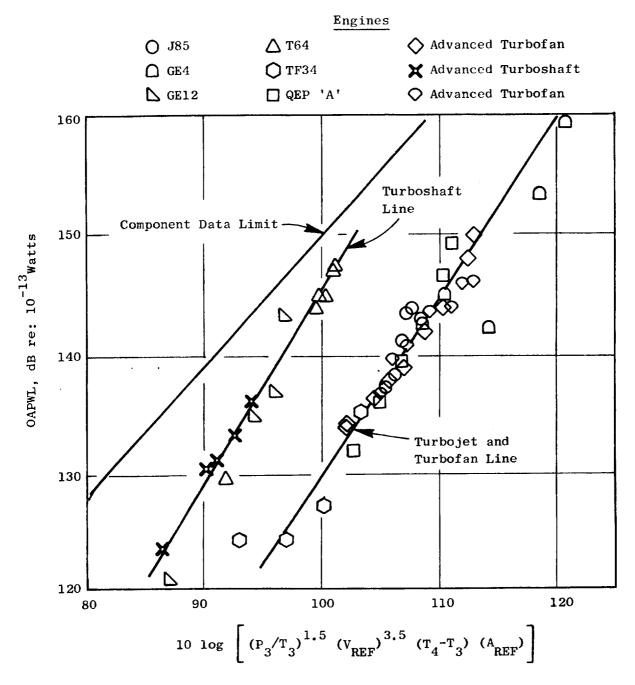
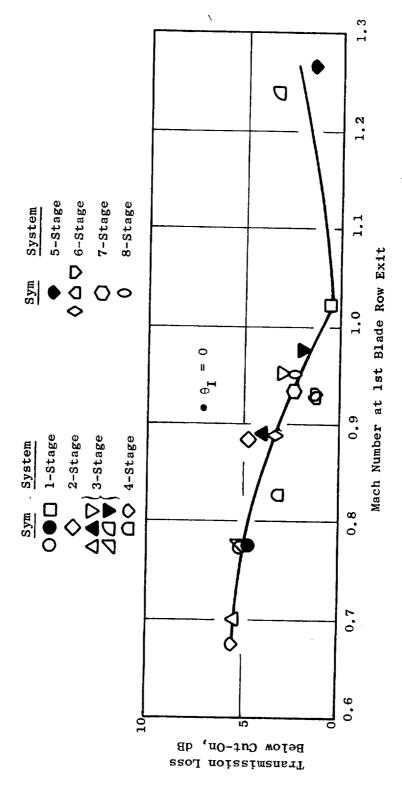


Figure 32. Engine Data Correlation Using Source Noise Parameters.



Correlation for Turbine Transmission Loss Below Cut-On. Figure 33.

waves from downstream rows. High pressure ratios cause almost complete reflection at upstream rows and almost total restoration of the upstream-propagating energy to the downstream direction. In fact, there can be no upstream transmission of acoustic energy through a choked blade row. On the other hand, blade rows operating with small pressure drops will permit two-way transmission of the acoustic energy. The net effect for turbines having two or more stages is increased transmission loss at low pressure ratios. Figure 25 is recommended for predicting single-stage turbine transmission loss.

Finally, the data suggest that the value between  $f_c < f < 2f_c$  is approximately two-thirds of the difference between the asymptotic and axial plane-wave values. That is, if the asymptotic value of the transmission loss is 9 dB and that for  $\theta_I$  = 0 is 3 dB, the value between  $f_c$  and  $2f_c$  should be taken to be 7 dB.

The above described approximate method of estimating turbine transmission loss is summarized below. The intent of the procedure is to generate a transmission loss characteristic such as the one shown in Figure (30a) for a specific turbine design.

## Turbine Transfer Loss Approximation Procedure

1. Determine 
$$f_c$$
 from  $f_c = \frac{\sqrt{1 - \frac{M^2}{x}}}{2\pi} \frac{a}{r^*}$ 

where  $f_c = turbine cut-on frequency$ 

 $M_{x}$  = turbine inlet Mach number

a = turbine inlet speed of sound based on inlet static temperature

r\* = turbine mean radius

(Note that Figure (30b) shows calculated values of  $f_c$  for  $M_x = 0.3$ ).

The value of TL (transmission loss) at f<sub>c</sub> will be 10 dB or more, depending on source symmetry as discussed in the first paragraph of Section 5.3. The potential effects of a gooseneck transition between high and low pressure turbines should be considered here, as discussed in Section 5.2.

- 2. At frequencies above  $f = 2f_c$ , TL is 9 dB for a multistage turbine, and is determined from Figure 25 for a single stage turbine.
- 3. At frequencies below f = f, TL is determined from Figure 33 as a function of the exit Mach number from the first blade row.

- 4. The constant value of TL in the range above  $f_c$  and below  $2f_c$  [referring to Figure (30a)] can be estimated to be 2/3 of the way between No. 2 and No. 3 values determined above.
- 5. A transmission loss spectrum similar to Figure (30a) can now be drawn for the specific turbine design being evaluated.

It is important to remember that this procedure yields only the turbine transmission loss. The transmission loss through the exhaust nozzle can also be an important consideration for gas turbine engines, particularly turbojets and turbofans. A fuller discussion of exhaust nozzle transmission loss can be found in Section 2.4 of Reference 2. Briefly, the loss can be modelled as a transmission loss, due to flow changes at the exhaust nozzle and through the jet(s), and a radiation loss, due to passage of the acoustic wave from a duct into open space. Classical analysis of the latter suggests that this part is negligible except for nozzles with characteristic dimensions very small compared to the acoustic wavelength. This is not usually the case except for very low frequencies. The transmission loss part postulates the same mechanism, specific impedance, and Mach number discontinuities as used in the turbine blade-row transmission modeling. A closed-form solution can be obtained for axial flow and  $\theta_{\rm I}$  = 0 and is given in Reference 2. A chart is shown in Figure 34(a) for the total loss proceeding from inside the exhaust nozzle to ambient conditions. The computer prediction programs were used here to generate the convenient chart in Figure 34(b) for the transmission loss due to changes in the flow through the exhaust nozzle. The effect of higher order modes is included. This chart defines the exhaust nozzle transmission loss as a function of the temperature ratio across the nozzle.

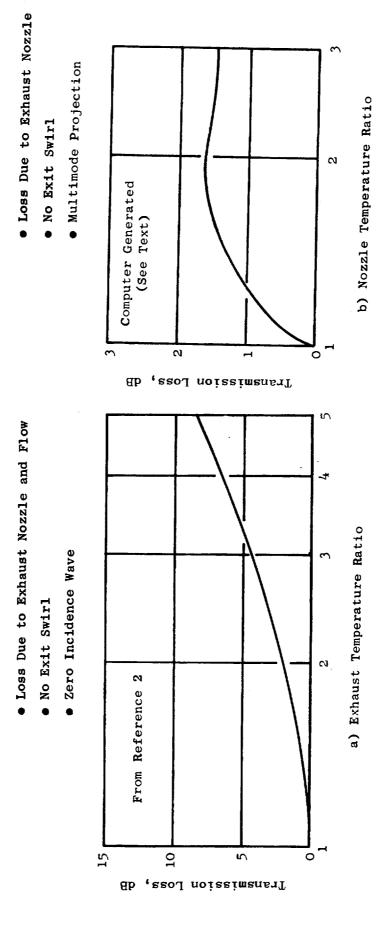


Figure 34. Transmission Loss Through Exhaust Nozzle and Flow.

## 6.0 CONCLUSIONS

Two theoretical models were presented to describe the transmission of low frequency noise through aircraft engine turbines. The somewhat complex, finite-chord analysis indicated that the simpler actuator-disk analysis was valid for frequencies as high as 0.4 to 0.5 of the blade passing frequency. In essence, it meant that the simpler model was adequate over the entire frequency range of interest for combustor noise. It was shown that multiple blade row and spinning mode considerations also had to be introduced into the analysis in order to fully explain the transmission through the blade rows. Interaction of acoustic waves with turbine blade passage shocks was found to be a very weak, second-order effect.

The improved theory demonstrated that turbine transmission loss spectrum, in the midfrequency range (200-1200 Hz) was indeed flat as postulated by the floor of the bathtub spectral fit to the data of NAS3-19435. The scatter in the data about this floor was found to be due to higher order mode cut-ons and a biased energy assignment because of the assymmetric sound injection. Also, the flat transmission loss apparently extended to 2000-2500 Hz. Diffraction by the turbine blades was probably responsible for increasing the transmission loss at higher frequencies, giving one end of the bathtub spectrum. The other end of the bathtub, the rise at very low frequencies, was shown to be a spurious effect introduced by the location of the downstream sensors at a pressure cancellation point.

The theory suggested a step function type of transmission loss spectrum, with the jump occurring at the first modal cut-on frequency. The attenuation below this frequency was predicted to be constant (with frequency) as would correspond to the transmission loss associated with the axial plane wave alone. This value would vary from about 5 dB to 1 dB, decreasing with pressure ratio for multistage turbines. The transmission loss (prediction) for frequencies greater than the cut-off frequency was found to vary between  $(9 \pm 1.5)$  dB, independent of the number of stages or turbine pressure ratio.

The first cut-on frequency, which is inversely proportional to size, appeared to be a critical element in the transmission loss since combustor noise generally peaks in the vicinity of 400 Hz. In particular, small turboshaft engine turbines would suffer since the step jump to the 9-dB asymptotic value is delayed to beyond 1000 Hz. Turbojets and turbofans should exhibit higher transmission losses, not only due to earlier cut-on, but also because of higher losses at the exhaust nozzle induced by accelerating flow.

The exhaust nozzle and turbine transmission losses were computed separately and independently. It should be a fairly straightforward matter to link the two wave systems with due consideration being given to the phase change between turbine exhaust and core nozzle exit.

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The analysis performed in this contract has provided two of the four modules required for the modular prediction of combustor noise. The work proceeding under another NASA Lewis Contract, NAS3-19736, wherein combustor noise is being measured at the source and various locations in a CF6-50 engine, should further the activity.

	<b>64</b>	
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•		
•		

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### APPENDIX A

## MATRIX INVERSION COMPUTER PROGRAM

The transmission loss for an unchoked turbine can be determined exactly using the matrix inversion procedure outlined in Section 3.3. The method has been programmed for time-share usage and a FORTRAN listing is provided in Figure 35.

A flow chart for the computer program is given in Figure 36. The program reads the input parameters and then, for each of the one-third octave band center frequencies from 50 to 4000 Hz, calculates the cut-on modes (the axial plane wave is always cut-on). Equal energy is assigned to each mode. An equivalent plane wave (see Equation 62, and text, page 39) is defined for spinning mode along with a corresponding incidence angle.

The angles for the forward- and backward-travelling waves are calculated at each blade row and, if total reflection occurs or if there is no forward propagation, the transmission loss for that mode is set to 20 dB. Otherwise, the (A) and (D) matrices are formed, (D) inverted, and (D $^{-1}$ A) computed. The transfer coefficient matrix is obtained by multiplying the matrix product for all the blade rows and the transmitted wave amplitude T extracted. The transmission loss for that mode is then found. When this computation has been effected for all the modes at any frequency, the transmitted waves are weighted according to the energy distribution and summed to define the transmission loss at that frequency.

The frequency and energy distribution can be redefined as required by the user. The working frequencies are listed in lines 310 through 330 and the energy assignment imposed in line 1570. For example, if frequency inverse energy distribution is desired, line 1570 is changed to: 1570 E(J1) = 1./SQRT (1. - (FRSQ\*\*2)), where FRSQ is the ratio of the cut-on frequency to the working frequency.

The turbine tip radius and hub/tip ratio are input in line 300. Normally, the values at the high pressure turbine inlet are used. However, the values at intermediate stations, such as the low pressure turbine inlet, may be more advisable in case of large variations in tip dimensions.

An input sheet is shown in Figure 37. The performance data are stored in a data file and the name of this file inserted when requested by the program. A typical output is given in Figure 38. The print-out includes the input parameters, the cut-on frequency, and the transmission loss for each frequency. The number of cut-on modes at each frequency is also shown, and the angles for the incident, reflected, and transmitted acoustic waves; the amplitudes of the transmitted and first reflected waves, the energy fraction, and the transmission loss are provided for each mode.

#### \*\*\*\*\*\*\* MODMLT \*\*\*\*\*

```
0010*#KUNH *;
 0020*#LIBRARY/MTINV.R=(ULIB)USERLIB/TDS.R
 0030C
           **** FILENAME MOUMLT ****
 0040
            COMMON / CANGP / PI, TUDEG, TURAD
 0050
            COMMON VCINPUT/ NSTAGE, IOPT, IPRINT, PTJ, TTO, STAGEX (5,21).
 80600
                             NSTA TITLE
            CHARACTER TITLE *40
 0070
 0080
            COMMON FOUTUFA/ THOL, THOU
            COMMON /CAERO / V(21), MX(21), MY(21), AMQAN(21), RHORAT(21),
 0090
 0100&
                          MACH(21), AS(21)
 0110
                  KNQKM(21), MX, MY, MACH
            REAL
 0120
            INTEGER FREQ(20)
 0130
            EQUIVALENCE
                          (KNOKM. AMOAN)
            COMMON /CAEROI/ U(21), PHI(21), VR(21), P(21), T(21), GAW(21)
 0140
 0150
            COMMON /COUT
                          / TLUSS(100), THI(100), THR(100), THI(1 a),
 01608
                            Q(100), B(100), TW(100)
-0170
            COMMON /CMATRX/ D(3,3,21),D.(3,3,21),A(3,3,21),PROD(3,3)
 0180
            CO. ON /CATTCH/ CF1, CF2, CF3, BUF (380)
 0190
 0200
            DIMENSION
                       STAGEP (105)
 0210
           DIMENSION
                       E(100)
 0220
           EQUIVALENCE (STAGEP(1), STAGEX(1,1))
 0230
           CHARACTER CF1*1/"/"/, CF2*8, CF3*1/";"/
  240
           CHARACTER TITLE*40. BLANK*40
 0250
           REAL MACHN, MACHM, KMYKM, KNYKN, KMXKM, KNXKN, KMYSAV, KMXSAV,
 02608
                  KNN,KMM
 0270
           EQUIVALENCE (IBITS, BITS)
 0280
           AAA BITS/0377777777777, <A/34037000000007,JP0/0040075040007/
0290
0.300
           DAIA HU.SIGMA/16.8.U.889/
0310
           DATA FREQ/50,63,80,100,125,160,200.
0320&
                      250,315,4(1),500,630,800,1000,
0330&
                      1250,160),2000,2500,3150,4000/
           DATA PI, TODEG, TORAD/3.1415927.57.29578, .0174532925/
0340
0350
           DATA BLANK/"
0360
           NAMELIST /THOISE/ IOPT, PTO, TTO, STAGEP, TITLE, GAM, IAERO
0370
0380
           IAN(\lambda) = SIN(X)/CU(\lambda)
0390
0400C
          SET UP NAMELIST INPUT FILE
0410
           IAERO = O
0420
0430
           CALL FPARAM(3,JPO)
0440
           PRINT." INPUT FILE NAME "
0450
           READ, CF2
0460
           CALL ATTACH(1,CF1,1,0,STAT.BUF)
0470
           IF( STAT.EQ.O. .UR. STAT.EQ.OKA ) GU TO 5
```

Figure 35. Program Listing - Matrix Inversion Program.

```
0480
          PRINT 1,STAT
0490
        1 FURMAT(" INPUT FILE STATUS=", U12)
0500
          STUP
0510
05200
         INITIALIZATION *************
0530
        5 IUPT = 1
0540
          DO 10 I=1,21
りっちひ
          STAGEX(1.I) = BITS
0560
                                        ORIGINAL PAGE IS
          JAM(I) = BITS
0570
                                        OF POOR QUALITY
0580
       10 CONTINUE
          PTU
               = 14.690
0590
          TTU
                = 518.7
0600
          TITLE = BLANK
0510
062u
         READ INPUT FILE *** COUNT NP. OF STATIONS
06300
0640
       15 CALL READNA(1, TNOISE, "$TNOISE", JEND)
0650
          IF( JEND.EQ.O ) GO TO 400
0660
          υθ 17 I=1.21
0010
          IF(STAGEX(1,I).EQ.BITS ) GJ TO 18
0680
                  = STAGEX(1,I) * 3.048
0690
0700
          PHI(I) = STAGEX(2,I)
          VR(I) = STAGEX(3,I) * 3.048
0/10
                  = STAGEX(4.I) / 6.895
          (1)4
0720
0730
          T(I) = STAGEX(5,I) * 1.8
          IF ( GAM(I).NE.BITS ) GO TO 17
0740
1/50
          GAM(I) = GAMX(T(I))
0760
       1/ CONTINUE
0//0
       18 \text{ NSTA} = I-1
          IF ( NSTA.E0.20 ) ASTA = 21
0780
0/90
          NSTAGE≔ (NSTA-1)/
          PRINT 21, TITLE, I. HAGE
0800
       21 FORMAT(//16X,A4U//32X,I2,"
                                        STAGES"//)
0810
0820
          PRINT 22
       22 FURMAT(28X,"* AERU-_HERMO PARAMETERS *"//
0830
           2X, "STAGE", 3X, "STATION", 3X, "U- FPS", 3X, "PHI- DEG",
0840&
            3X,"VR- FPS",2X,"PS- PSIA",2X,"TS- DEG R"/)
ひみがたさ
           NSTG = 0
0860
0180
          DO 24 I=1.NSTA
          IF(((I/2)*2)/I.EQ.O ) NSTG=NSTG+1
0880
          IF( I.EQ.NSTA ) NSIG=IBITS
0890
          PRINT 23, NSTG, I, U(I), PHI(I), VR(I), P(I), T(I)
0900
J910
       23 FORMAI (4X, I1, 7X, I2, F12.3, 4F10.3)
0920
       24 CONTINUE
0930
          IF( IAERU.EQ.O. ) GO TO 21
          PRINT 25
0940
       25 FORMAT(/2X, "STAGE", 3X, "STATION", 5X, "MX", 8X, "MY",
0950
0960&
                   7X,"MACH",5X,"KNQKM",7X,"V"/)
          NSTG = 0
09/0
0980
          ыл 26 I=1,NS1A
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
第2名列音 は、近上版((I/2)*2)/I.EQ.O ) NSTG=NSTG+1
1010 PRINT 23, NSTG, I, MX(I), MY(I), MACH(I), KNQKM(I), V(I)
         26 CONTINUE
 1030
         2/ CUNTINUE
         28 FORMAT(//2X, THETA-I/, 3X, THETA-R/, 3X, THETA-T/, 5X,
 1040
 10508
                   'T',9X,'B',9X,'E',6X,'T-LUSS'/)
 1060
          CALCULATE AERO-THERMO PARAMETERS
 1070C
 1080
 1090
            DO 29 I=1.NSTA
           AS(I) = 41.42*SQRT(GAM(I)*T(I))
 1100
 1110
           MX(I) = U(I)/AS(I)
 1120
            IF( I.EQ.1 ) GO TO 29
           AMQAN(I) = SQRT(GAM(I) *T(I)/(GAM(I-I) *T(I-I)))
 1130
 1140
           RHURAT(I) = T(I) *P(I-1, /(T(I-1) *P(I))
 1150
        29 CONTINUE
 1160
 1170
           AS1 = AS(1)
 1180
           RMEAN= RU*SQRT((1.+SIGMA**2)/2.)
 1181
           RMEAN = RMEAN/2.54
 1102
           FP1 = 1.
           FREQCU= ((FP1*(AS1*12.))/(2.*PI*RMEAN))*SQRT(1.-XM1**2)
 1184
 1185
           FREQCI= AINT(FREQCO)
1180
           PRINT 30, FREQCI
1187
           PRINT 28
        30 FORMAT(//10X, ***** FIRST CUT-ON OCCURS AT .1X, F5.0,
1188
11898
                  1X。/HZ ****////)
1190
           DO 300 L=1.20
           FP = (2.*PI*FREQ(L)*RMEAN)/(ASI*12.)
1200
1210
           XM1 = MX(1)
1220
           NTH=FP/SQRT(1.-XM1**2)
1230
           IF( NTH.GT.50 ) NIH=50
1240
           NTT = 2*NTH+1
1250
           FRSQ= U.
1200
           THI(1) = 0.
1270
           JU 32 J=1.NTT
1280
           E(J) = 0.
1290
       32 CONTINUE
1300
          E(1) = 1.
1310
          ESIGMA= 1.
1320
          THI(1) = 0.
1330
          IF ( NTH.LT.1 ) GO TO 50
         **** COMPUTE CUT-UN MODES, ANGLES, AND ENERGY
1340C
1350
          DU 40 J=1.NTH
1360
          FJ = J
1370
          F1=FP/FJ
          F2 = SQRT(F1**4--1**2*(1.-XM1**2))
1380
1390
          F3 = XM1 **2 + F1 **2
1400
          F4 = (F2-XM1)/F3
1410
          J1 = 2*J
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
ORIGINAL PAGE IS
1420
           J2 = 2*J+1
                                                      OF POOR QUALITY
1430
           THI(1) = 0.
1440
           THI(J1) = TODEG*ARCUS(F4)
1450
           THI(J2) = -THI(J1)
1460
           FC = (FJ*AS1*12.)/(2.*PI*RMEAN)
1465
           FC = FC \star SORT(1.-XM1 \star \star 2)
           FRSQ = FC/FREQ(L)
1470
           IF (FRSQ.GT.1.025 ) GD TO 40
1480
15/0
           E(J1) = 1.
           E(J2) = E(J1)
1580
           ESIGMA= ESIGMA+2.*E(J1)
1590
1600
        40 CONTINUE
1610
        50 CONTINUE
1ó20
16300
          **** COMPUTE ENERGY DISTRIBUTION
1640
           DG 60 K=1.J2
1650
           E(K) = E(K)/ESIGMA
1660
        60 CONTINUE
1670
losu
          ***** INNER LOOP TO BUILD MATRICES ****
16900
1700
1/10
           SUMT= 0.
1/20
           DO 185 K=1.NTT
1/30
       62 THEN = THI(K)\starTORAD
1/40
           KMYSAV= O.
1750
           KMXSAV= 0.
                 = 1
 .760
           M
1//0
                 = M+1
      65 M
           IF ( M.GT.NSTA ) GO TO TOO
1730
1/90
          CALCULATE ANGLES AND RATIOS
lauuc
1810
1820
                 = M-1
           V(N) = U(N)*TAN(TORAD*PHI(N))-VR(N)
1830
1340
           V(M) = U(M)*TAN(TURAU*PHI(M))-VR(N)
1850
           MY(N) = V(N)/AS(N)
1860
           MY(M) = V(M)/AS(M)
1870
           MACH(N) = SQRT(MX(H) **2+MY(N) **2)
1880
           MACH(M) = SQRT(MX(M) **2+MY(M) **2)
                 = M-1
1890
           11
1900
           GA = GAM(I)
1910
           GB = (GA+1.)/(2.*(GA-1.))
1920
           AASTAR = ((2.+(GA-1.)*MACH(M)**2)/(GA+1.))**GB/MACH(M)
1930
           XAN = 1.-AX(N) **2
1940
           \angle XPII = 1.+MX(N)**2
1950
                 = 1.-MX(M) **2
           XMM
           SINN = SIN(THFN)
1960
1970
           COSN = COS(THFN)
1980C
          *** CHECK FUR UPSTREAM PROPAGATION
1990
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
2000
            PHSPD= U(N)+AS(N)*COSN
 2010
            IF( PHSPD.LE.O. ) GO TO 175
 2020
                  = KNQKM(M)*SINN/(1.+MX(N)*COSN+MY(A)*SINN)
            GMN
 2030
            ſΝ
                  = XMN*SINN
 2040
            TD
                  = XPN*COSN+2.*MX(N)
 2050
            THBN
                  = ATAN2( TN,TD )
 2060
            TERM = -GMN*MX(M)*(1.-GMN*MY(M))
           **** CHECK FOR TUTAL REFLECTION
 2070C
 2080
 2090
            RDCL = (1.-GMN*MY(M))**2-XMM*GMN**2
 2100
            IF( RDCL.LE.O. ) GO TO 175
 2110
            RADICL= GMN*SQRT(RDCL)
 2120
            IN = -TERM + RADICL
 2130
                 = (1.-GMN*MY(M))**2-GMN**2
            TD
 2140
            THFM = ATAN2(TN,TD)
 2150
            IF( N.NE.1 ) GO TO 70
 21óU
            THR(K)= TODEG*THBN
        /O THEM = ATAN2( TN-2.*TERM , TD )
 2170
 2180
           MACHM = MACH(M)
 2190
           MACHN = MACH(N)
           ALFAN = ATAN2( MY(N), MX(N))
 2200
           BETAM = AIAN2( MY(M), MX(M))
 2210
           IF( MACH(M).LT.1. ) GO TO 71
 2220
 2230
           DOT
               = COS(BETAM)
 2240
                 = BETAM
           ВM
2250
           BETAM = ARCUS (AASTAR*DOT)
22ou
           BETAM = SIGN(1.BM)*BETAM
2270
        71 CONTINUE
2280
           KMYKM = GMN
2290
           \langle 1YKN = KMYSAV \rangle
           \angle M \angle K M = (1.-GMN \star MY(M)) / MX(M)
2300
2310
           KNXKN = KMXSAV
232u
           KMYSAV= KMYKM
2330
           KMXSAV= KMXKM
2340
           QKNN = 0.
2350
           IF( N.EQ.1 ) GO TO 75
2360
           QKNN = 1./SQRT(KNXKN**2+KNYKN**2)
       75 QKMM = 1.7SQRT(KMXKM**2+KMYKM**2)
2370
2380
           A(1,1,N) = MX(N) + COS(THFN)
2390
           A(1,2,N) = MX(N) - COS(THBN)
24:00
           A(1,3,N) = KNYKN*QKNN
2410
           A(2,1,N) = 1.+MACHN * COS(ALFAN - THFN)
2420
           A(2,2,N) = 1.-MACHN*CUS(ALFAN+THBN)
          A(2,3,N) = QKNN*(MX(N)*KNYKN-MY(N)*KNXKN)
2430
          D(1,1,N) = (MX(M) + CDS(THFM)) / AMQAN(M)
2440
2450
          U(1,2,N) = (MX(M) - CDS(THBM)) / AMQAN(M)
2460
          D(1,3,N) = KMYKM * QKMM/AMQAN(M)
          D(2,1,N) = RHORAT(M)*(1.+MACHM*COS(BETAM-THFM))
2470
2480
          D(2,2,N) = RHORAT(-)*(1.-MACHM*COS(BETAM+THBM))
2490
          D(2,3,N) = RHURAT(M) * (QKMM*(MX(M) * KMYKM-MY(M) * KMXKM))
2500
          A(3,1,N) = 0.
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
A(3,2,N) = 0.
2510
2520
           A(3,3,N) = 0.
2530
           D(3,1,N) = SIN(BETAM-THFM)
2540
           D(3.2.N) = -SIN(BETAM+THBM)
           D(3,3,N)= QKMA×(KMYKM*SIN(BETAM)+KMXKM*CUS(BETAM))
2550
2560
           GO TO 80
        78 FORMAT(5X./***DOWNSTREAM RELATIVE FLOW AT ROW/, I3,
25/0
                  1X. / IS SUPERSUNIC***///)
2580&
          **** CUMPUTE INVERSE OF MATRIX AND STURE
2590C
2600
       80 CALL DINVER( N )
2610
2620
           THEN = THEM
2630
          GU TU 65
2640
2650C
          **** CUMPUTE MATRIX PRODUCT
2660
      100 CALL MAPROD ( NSTA-1 )
2670
2680
2690C
          **** STORE AMPLITUDES
2/00
2/10
      110 THT(K) = THFM*TODEG
2/20
           B(K) = -PROD(2,1)/PROD(2,2)
2730
           IW(K) = PROD(1,1)+B(K)*PROD(1,2)
2/40
          Q(K) = PROD(3.1) + B(K) * PROD(3.2)
2/50
         **** CUMPUTE TRANSMISSION LOSS
2760C
2//0
1/80
      120 ASI
                 = AS(1)
2790
           ASN
                 = AS(NSTA)
           \#X(1) = U(1)/AS1
2800
          MA(NSTA) = U(NSTA)/ASN
2810
                = U(1)*TAN(TURAD*PhI(1))
2820
          VV1
2830
          \Lambda\Lambda M
                 = U(NSTA)*TAN(TORAD*PHI(NSTA))
          MY(1) = VV1/AS1
2840
2850
           MY(NSTA) = VVN/ASN
2860
          RHURA = P(NSTA)*T(1)*ASN/(P(1)*T(NSTA)*AS1)
2870
           TERM2 = (1.+MX(NSTA)*CUS(THFM)+
28803
           -(MY(NSTA)+VR(RSTA-1)/ASN)*SIN(THFM))*(COS(THFM)+MX(NSTA))
2890
          IHIN = THI(K)*TORAD
2900
          TERMI = (1.+MX(1)*CUS(THI*)+MY(1)*
2910&
                           SIn(THIN))*(COS(THIN)+MX(1))
2920
          TLUSS(K) = 10.*ALJG1:(RHORA*ABS(TERM1/TERM2)/TW(K)**2)
2925
          IF( TW(K).LT.O. ) GU TU 176
          IF( TW(K).GE.1.) GO TO 176
2930
2935
          GJ TO 180
2940
      1/5 TLUSS(K)= 20.
2945
          GO TO 177
2947
      176 \text{ TLUSS(K)} = 25.
2950
      1// B(K) = 1.
2900
          IW(K) = 0.
29/0
     180 CONTINUE
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
2975
            IF( TLOSS(K) \cdot LT \cdot 0 \cdot ) TLOSS(K) = 1 \cdot
 2980
            SUMI = 1.
 2990
            TL = TLOSS(K)/10.
 3000
            SUMT= SUMT+E(K)/10.**TL
 3010
       185 CONTINUE
 3020
            ILSIGMA=10.*ALOG10(SUMI/SUMT)
 3030C
          ***** PRINT OUTPUT
 3040
 3050
       200 KT
               =
                     K
 3060
            DO 240 I=1.KT
 3070
           PRINT 235, THI(I), THR(I), THT(I), TW(I), B(I), E(I), TLOSS(I)
 3080
       235 FORMAT(F9.3,2F10.3,F9.4,3F10.4)
 3090
       240 CONTINUE
 3100
           PRINT 245, FREQ(L), TLSIGMA
       245 FORMAT(/14X, FREQUENCY=', I4, 1X, 'HZ', 5X,
 3110
 3120&
                   TRANSMISSIUN LUSS=1.F6.2////)
       300 CONTINUE
 3130
 3140
 3150
           IF( JEND.NE.-1 ) GU TO 15
 3160
 3170
       400 STUP
 3180
           END
3190CGAMX
                   FUNCTION GAMX(T)
3200
           FUNCTION GAMX(T)
3210
           IF( T.LE.800. ) GO TO 10
3220
           IF( T.GE.3600. ) GD TO 12
3230
           SAMX = 2.23708/T**.070271
 3240
           GO TO 15
3250
        10 \text{ GAMX} = 1.4
3260
           GO TU 15
3270
        12 \text{ GAMX} = 1.254
3280
        15 RETURN
3290
           END
3300
3310CDINVER
                    CALCULATE INVERSE OF MATRIX D
3320
           SUBRUUTINE DINVER( N )
           COMMON /CMATRX/ D(3,3,21),DI(3,3,21),A(3,3,21),PROD(3,3)
3330
3340
           DIMENSION DD(9,21), DDI(9,21), LABEL(3)
           EQUIVALENCE (DD(1,1),D(1,1,1)),(DDI(1,1),DI(1,1,1))
3350
3360
          DIMENSION PPROD(9), TEMP(3,3), TEMP1(3,3), TEMP2(9)
          EQUIVALENCE (PPRUD(1), PRUD(1,1)), (TEMP2(1), TEMP1(1,1))
3370
3380
3390
          NN
                 = N
3400
          DD 10 I=1.9
3410
          DDI(I,N) = DD(I,N)
3420
       10 CONTINUE
          CALL MTINV(DDI(1,N),3,3,3,LABEL)
3430
3440
       20 RETURN
3450
3460C
         **** ENTRY
                      MAPROD ** COMPUTE PRODUCT OF DI AND A
3470
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
ENTRY MAPROD( N )
3480
3490
           MM = M
           DO 30 I=1,3
35 00
           DO 30 J=1,3
3510
3520
           PROD(I,J) = 0.
                                                     ORIGINAL FOR
           IF( I.EQ.J ) PROD(I.J)=1.
3530
                                                     OF FORK CO.
3540
       30 CONTINUE
3550
3560
           DO 100 L=1.NN
3570
           DO 60 J=1.3
           0050 I=1.3
3580
           IEMP(I,J) = 0.
3590
3600
           DO 40 K=1.3
3610
           TEMP(I,J) = TEMP(I,J) + DI(I,K,L) * A(K,J,L)
3620
       40 CONTINUE
3630
       50 CONTINUE
       60 CONTINUE
3640
3650
3660
           D0 90 J=1,3
36/0
           DO 80 I=1,3
           \Gamma EMP1(I.J) = 0.
3680
3690
           DO 70 K=1.3
           TEMP1(I,J)= TEMP1(I,J)+TEMP(I,K)\timesPROD(K,J)
3700
3710
       70 CONTINUE
       80 CONTINUE
3720
       90 CONTINUE
3730
3/40
3750
           DD 95 I=1.9
           PPROD(I) = TEMP2(I)
3760
3770
       95 CONTINUE
      100 CONTINUE
3780
3790
      200 RETURN
3800
           END
3810
                    DETERMIN LOWER/UPPER CUTOFF LIMITS
3820CCUTUFF
           SUBROUTINE CUTOFF
3830
          COMMON /CANGP / PI,TODEG,TORAD COMMON /CUTUFA/ THCL,THCU
3840
3850
           COMMUN /CAERO / V(21), MX(21), MY(21), AMQAN(21),
3860
                     RHORAT(21), MACH(21), AS(21)
3870&
3880
           REAL MX, MY, MACH, KNOKM(21)
           EQUIVALENCE (KNOKM, AMOAN)
3890
           COMMON /CINPUT/ NSTAGE, IOPT, IPRINT, PTO, TTO,
3900
39108
                            STAGEX (5, 15), NSTA
           COMMON /CAEROI/ U(21), PHI(21), VR(21), P(21), T(21), GAM(21)
3920
           DIMENSION THC1(45), THC2(21), THC3(21), ANGFA(2)
3930
          EQUIVALENCE (THC2, THC1(22)), (THC3, THC1(43))
3940
          DAIA BITS/U37777///7777/
3950
3960
           IAN(X) = SIN(X)/CUS(X)
3970
3980
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

```
**** CALCULATE THE 3 CUTFF INCIDENCE ANGLES
 3990C
 4 000
 4010
           DO 5 I=1.45
 4020
           THC1(I) = BITS
 4030
         5 CONTINUE
 4040
           DO 100 I=1,NSTA
 4050
                 = I+1
 4060
           THC1(I)= 90.+TODEG*ARSIN(MX(I))
 4070
           THC2(I) = -THC1(I)
 4080
           IF ( I.EO.NSTA ) GD TO 100
 4090
           VVl
               = U(I)*TAN(TURAD*PHI(I))-VR(I)
 4100
           VV2
                 = U(II)*TAN(TORAD*PHI(II) )-VR(I)
 4110
           MY(I) = VVI/AS(I)
 4120
           MY(II) = VV2/AS(II)
 4130
           MACH(I) = SQRT(MX(I) **2+MY(I) **2)
4140
           MACH(II) = SQRT(MX(II) **2 + MY(II) **2)
4150
           TERM = SORT(1.-MX(II)**2)
4160
           ANGFM(1) = ATAN2(TERM, -MX(II))
4170
           ANGFM(2) = ATAN2(-TERM,-MX(II))
4180
           KGU
                = 1
4190
        10 ANG
                 = ANGFM(KGO)
4200
                 = SIN(ANG)/(KNQKM(II)*(1.+MX(II)*COS(ANG)+
          GNM
42108
                   MY(II)*SIN(ANG))
                 = (1.-GNM*MY(I))**2-(1.-MX(I)**2)*GNM**2
4220
4230
          IF( X.GE.O. ) GO TO 20
424u
          IF( KGU.EQ.2 ) GO TO 100
4250
          KGU
                = 2
1260
          GO TO 10
4270
       20 XNU
                = GNM*MX(I)*(I.-GNM*MY(I))+GNM*SURT(X)
4286
          XDEN = (1.-GNM*MY(I))**2-GNM**2
          THC3(I)= TODEG*ATAN2( XNU, XDEN )
4290
4300
      100 CONTINUE
4310
45200
         ***FIND LARGEST - ANGLE AND SMALLEST + ANGLE
433U
4340
          THCL = -500.
4350
          DO 110 I=1.44
4360
          IF( THC1(I).EQ.BIAS .DR. THC1(I).GT.O. ) GO TO 110
4370
          THCL = AMAXI(THCL,THCI(I))
4380 110 CONTINUE
4390
          THCU = 500.
4400
          DO 115 I=1.44
4410
          IF ( THC1(I).EQ.BITS .OR. THC1(I).LE.O. ) GO TO 115
4420
          THOU = AMINI( THOU, THOI(I) )
4430
     115 CONTINUE
4440
4450
     120 RETURN
4460
          END.
4470
          SUBROUTINE VHAL
4480
          RETURN
4490
          END
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

### \*\*\*\*\* FILENAME MTINV \*\*\*\*\*

```
100
      MTINV
30*
         **********************************
40 SUBROUTINE MTINV(A, NRARG, NCARG, DIM, LABEL)
50 DIMENSION A(IDIM, NCARG), LABEL (NEARG)
60 1 NR=NRARG
/U NC=NCARG
80 JU 21 J1=1,NR
90 21 LABEL(J1)=J1
100 DO 291 J1=1.NR
110*
          120*
          ************Absolute value in pivotal column*****
130 101 TEMP=0.0
140 D. 121 J2=J1.NR
150 IF(ABS(A(J2,J1)).LT.TE IF) GO TO 121
160 \text{ TEMP=ABS}(A(J2,J1))
1/0 I31G=J2
180 121 CONTINUE
190 IF (IBIG.EQ.J1)GU 1U 201
         **************REARRAN JE ROWS TO PLACE LARGEST ABSOLUTE
210×
          220 DU 141 J2=1.NC
230 TEMP=A(J1, J2)
240 A(J1,J2)=A(IBIG,J2)
250 141 A(IBIG, J2)=TEMP
260 I = LABEL(J1)
270 LABEL(J1)=LABEL(IBIG)
280 \text{ LABEL (IBIG)=I}
2 7()*
        *:::COMPUTE COEFFICIENTS IN PIVOTAL ROW::::
300\ 201\ 1EMP=A(J1,J1)
310 A(J1.Ji)=1.0
320 DU 221 J2=1,NC
330 221 A(J1.J2)=A(J1.J2)/IEMP
340*
         **************COMPOIE COLFFICIENTS IN OTHER ROWS*****
350 DU 281 J2=1,NR
360 IF (J2.EQ.J1) GU TU 281
370 \text{ TEMP=A}(J2,J1)
380 A(J2,J1)=0.0
390 DJ 241 J3=1,NC
400 241 A(J2,J3)=A(J2,J3)-TEMP*A(J1,J3)
410 281 CUNTINUE
420 291 CUNTINUE
430*
         *************INTERCHANGE COLUMNS ACCURDING TO******
440×
         *************INTERCHANGES OF ROWS OF ORIGINAL MATRIX*
450 301 N1=NR-1
460 DU 391 J1=1.N1
470 DU 321 J2=J1,NR
480 IF (LABEL(J2).NE.J1) GD TO 321
```

Figure 35. Program Listing - Matrix Inversion Program (Continued).

490 IF(J2.EQ.J1) GO TO 391 500 GO TO 341 510 321 CONTINUE 520 341 DO 361 J3=1.NR 530 TEMP=A(J3,J1) 540 A(J3,J1)=A(J3,J2) 550 361 A(J3,J2)=TEMP 560 LABEL(J2)=LABEL(J1) 570 391 CONTINUE 580 5001 RETURN 590 END

Figure 35. Program Listing - Matrix Inversion Program (Concluded).

#### M DMLT Flow Chart

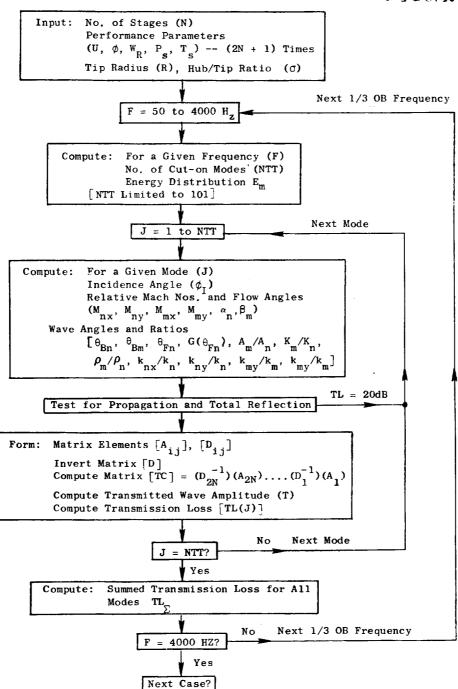


Figure 36. Flow Chart - Multistage, Multimode Computer Program Using Matrix Inversion.

Tip Radius (RΦ) -Hub/Tip Ratio (σ) -

### Data File

Turbine/Power - No. of Stages (N) -

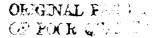
(use 0 for isolated row)

Input (2N + 1) times:

	Stn	Axial Vel. (U)	Abs. Flow Angle (φ)	Wheel Speed (V <sub>R</sub> )	Static Pressure (P <sub>S</sub> ) (kN/m <sup>2</sup> or kPa)	Static I <sub>c</sub> mp (T <sub>S</sub> )
		(m/sec)	(deg)	(m/sec)	(kN/m² or kPa)	(K)
1						
2						
3						
4						
5						
6						
7				,		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17				·		

Figure 37. Input Sheet

INPUT FILE NAME = DFLP11



### 3-STG LPT: 2.0 PR 100% N

#### 3 STAGES

### \* AERO-THERMO PARAMETERS \*

STAGE	STATION 1	U- FPS 607.000	PHI- DEG O.	VR- FPS	PS- PSIA 34.630	TS- DEG R 730.000
i	2	421.000	62.100	409.000	28.470	693.000
2	3	327.000	-33.600	0.	26.170	679.000
- 2	4	300.000	62.100	428.000	23.400	660.000
3	5	255.000	-2.300	0.	21.390	648.000
3	6	219,000	55.100	437.000	20.280	641.000
	7	213.000	45.630	0.	19.560	639.000

### \*\*\*\* FIRST CUT-ON OCCURS AT 219. HZ \*\*\*\*

THETA-I	THETA-R O.		T 0.5267	B 1.5109	E 1.0000	T-LOSS 5.3529
	FREQUEN	ICY= 50 HZ	TRAN	ISMISSION L	OSS= 5.35	

- 0. 0. 0. 0.5267 1.5109 1.0000 5.3529 FREQUENCY= 63 HZ TRANSMISSION LOSS= 5.35
- 0. 0. 0. 0.5267 1.5109 1.0000 5.3529

  FREQUENCY= 80 HZ TRANSMISSION LOSS= 5.35
- 0. 0. 0. 0.5267 1.5109 1.0000 5.3529

  FREQUENCY= 100 HZ TRANSMISSION LOSS= 5.35
- 0. 0. 0. 0.5267 1.5109 1.0000 5.3529

  FREQUENCY= 125 HZ TRANSMISSION LOSS= 5.35
- 0. 0. 0.5267 1.5109 1.0000 5.3529
  FREQUENCY= 160 HZ TRANSMISSION LOSS= 5.35

## Figure 38. Typical Output.

<b>A.</b>						
0. 105.152 -105.152	0. 0. -51.205	0. 0. 0.	0.5267 0. 0.	1.5109 1.0000 1.0000	0.3333 0.3333 0.3333	
	FREQUE	NCY= 200 HZ	TRA	NSMISSION	LOSS= 9.84	4
0. 76.617 -76.617	-32.310 0. 0.	0. 0. -53.120	0.5267 0. 0.2976	1.5109 1.0000 0.4328		5.3529 20.0000 10.0400
	FREQUE	NCY= 250 HZ	TRA	NSMISSION	LOSS= 8.74	1
0. 59.477 -59.4.77	0. 0. -23.662	0. 0. -41.815	0.5267 0. 0.3052	1.5109 1.0000 0.7204	0.3333 0.3333 0.3333	5.3529 20.0000 10.4325
	FREQUE	NCY= 315 HZ	TRA	NOISSIMSN	LOSS= 8.8	4
0. 46.429 -46.429 105.152 -105.152	0. 17.875 -17.875 0. -51.205	0. 40.278 -32.994 0. 0.	0.5267 0.2935 0.3463 0.	1.5109 0.9117 0.9371 1.0000	0.2000 0.2000 0.2000 0.2000 0.2000	5.3529 8.9339 9.5133 20.0000 20.0000
	FREQUE	NCY= 400 HZ	TR A	NSMISSION	LOSS= 9.58	3
0. 37.004 -37.004 76.617 -76.617	0. 13.991 -13.991 0. -32.310	0. 30.951 -26.537 0. -53.120	0.5267 0.3139 0.3872 0. 0.2976	1.5109 1.0457 1.0872 1.0000 0.4328	0.2000 0.2000 0.2000 0.2000 0.2000	5.3529 8.6506 8.5684 20.0000 10.0400
	FREQUEN	NCY= 500 HZ	TRA	NSWISSION	LOSS= 8.69	•
0. 29.310 -29.310 59.477 -59.477 96.118 -96.118	0. 10.955 -10.955 0. -23.662 0. -44.399	0. 23.895 -21.202 0. -41.815 0.	0.5267 0.3529 0.4261 0. 0.3052 0.	1.5109 1.1762 1.2054 1.0000 0.7204 1.0000	0.1429 0.1429 0.1429 0.1429 0.1429 0.1429	5.3529 7.9020 7.7004 20.0000 10.4325 20.0000 20.0000
	FREQUEN	ICY= 630 HZ	TRA	NSMISSION	LOSS= 9.74	
0. 23.056 -23.056 46.429 -46.429 71.205 -71.205	0. 8.554 -8.554 17.875 -17.875 0. -29.421	0. 18.450 -16.811 40.278 -32.994 0. -49.603	0.5267 0.3954 0.4594 0.2935 0.3463 0.	1.5109 1.2860 1.2969 0.9117 0.9371 1.0000 0.5184	0.1111 0.1111 0.1111 0.1111 0.1111	5.3529 7.1333 6.9859 8.9339 9.5133 20.0000 10.5856

Figure 38. Typical Output (Continued).

						<b>4</b>
105.152 -105.152	0. -51.205	0. 0.	0. 0.	1.0000	0.1111	20.0000 20.0000
	FREQUE	ENCY= 800	HZ TRA	ANSMISSION I	LOSS= 9.3	36
0. 18.434 -18.434 37.004 -37.004 -56.048 -56.048 76.617 -76.617 105.152 -105.152	0. 6.810 -6.810 13.991 -13.991 022.086 032.310 051.205	0. 14.566 -13.529 30.951 -26.537 0. -39.510 0. -53.120 0.	0.5267 0.4300 0.4830 0.3139 0.3872 0. 0.3142 0. 0.2976 0.	1.5109 1.3624 1.3598 1.0457 1.0872 1.0000 0.7784 1.0000 0.4328 1.0000 1.0000	0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909	5.3529 6.5610 6.4879 8.6506 8.5684 20.0000 10.2468 20.0000 10.0409 20.0000
	FREQUE	NCY=1000 F	HZ TRA	NSMISSION L	.0SS= 9.4	6
0. 14.742 -14.742 29.546 -29.546 44.532 -44.532 59.979 -59.979 76.617 -76.617 97.357	0. 5.432 -5.432 11.046 -11.046 17.076 -17.076 023.897 032.310 045.279	0. 11.539 -10.879 24.105 -21.366 38.329 -31.700 0. -42.152 0. -53.120 0.	0.5267 0.4574 0.5000 0.3515 0.4249 0.2946 0.3538 0. 0.3040 0.	1.5109 1.4160 1.4055 1.1721 1.2019 0.9351 0.9677 1.0000 0.7118 1.0000	0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769	5.3529 6.1467 6.1268 7.9292 7.7276 8.9583 9.3381 20.0000 10.4557 20.0000 10.0400 20.0000
	FREQUEN	JCY=1250 Н	Z TRAN	NSMISSION LO	)SS= 9.15	
0. 11.515 -11.515 23.056 -23.056 34.668 -34.668 46.429 -46.429 -58.498 -71.205 -71.205 85.390 -85.390 105.152 -105.152	0. 4.235 -4.235 8.554 -8.554 13.058 -13.058 17.875 -17.875 023.208 029.421 037.382 051.205	0. 8.942 -8.542 18.450 -16.811 28.762 -24.923 40.278 -32.994 041.158 049.603 0. 0. 0.	0.5267 0.4795 0.5125 0.3954 0.4594 0.3239 0.3986 0.2935 0.3463 0. 0.3076 0. 0.2878 0. 0.	1.5109 1.4548 1.4409 1.2860 1.2969 1.0841 1.1236 0.9117 0.9371 1.0000 0.5184 1.0000 1.0000 1.0000	0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588	5.3529 5.8398 5.8530 7.1333 6.9859 8.4587 8.3105 8.9339 9.5133 20.0000 10.3843 20.0000 10.5856 20.0000 20.0000 20.0000
	FREQUEN	CY=1600 HZ	TRAN	SMISSION LO	SS= 9.35	
0. 9.211 -9.211	0. 3.384 -3.384	0. 7.115 -6.859	0.5267 0.4934 0.5196	1.5109 1.4769 1.4627	0.0476 0.0476 0.0476	5.3529 5.6613 5.6873

Figure 38. Typical Output (Continued).

18.434 -18.434 27.689 -27.689 37.004 -37.004 -46.429 -46.429 56.048 -56.048 -66.011 -66.011 76.617 -76.617 88.591 -88.591 105.152 -105.152	6.810 -6.810 10.327 -10.327 13.991 -13.991 17.875 -17.875 022.086 026.793 032.310 039.371 051.205	14.566 -13.529 22.461 -20.069 30.951 -26.537 40.278 -32.994 039.510 046.176 053.120 0. 0. 0.	0.4300 0.4830 0.3631 0.4347 0.3139 0.3872 0.2935 0.3463 0. 0.3142 0. 0.2923 0. 0.2976 0.	1.3624 1.3598 1.2048 1.2296 1.0457 1.0872 0.9117 0.9371 1.0000 0.7784 1.0000 0.6081 1.0000 0.4328 1.0000 1.0000 1.0000	0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476	6.5610 6.4870 7.7103 7.5136 8.6506 8.5684 8.9339 9.5133 20.0000 10.2468 20.0000 10.6358 20.0000 10.0400 20.0000 20.0000 20.0000
	FREQUE	NCY=2000 H	Z TRAI	SMISSION L	OSS= 9.26	5
0. 7.368 -7.368 14.742 -14.742 -14.742 22.131 -22.131 -29.546 -37.004 -37.004 -44.532 -44.532 -44.532 -52.169 -52.169 -59.979 -68.067 -68.067 -76.617 -86.016 -86.016 -97.357	0. 2.705 -2.705 -5.432 -5.432 -8.203 -11.046 -11.046 -13.991 -13.991 -17.076 -17.076 -17.076 -20.354 -0.354 -0.354 -0.354 -23.897 -27.318 -32.310 -37.765 -37.765 -45.279	0. 5.668 -5.504 11.539 -10.879 17.664 -16.157 24.105 -21.366 30.951 -26.537 38.329 -31.700 46.443 -36.891 042.152 047.537 053.120 0. 0.	0.5267 0.5032 0.5239 0.4574 0.5000 0.4642 0.3515 0.4249 0.3139 0.3872 0.2946 0.3538 0.3079 0.3538 0.3079 0.3259 0.3040 0.2897 0.2976 0.0.000	1.5109 1.4908 1.4908 1.4778 1.4160 1.4055 1.3019 1.3099 1.1721 1.2019 1.0457 1.0872 0.9351 0.9677 0.8687 0.8430 1.0000 0.4328 1.0000 1.0000 1.0000	0.0400 0.0400	5.3529 5.5462 5.5756 6.1467 6.1268 7.0165 6.8830 7.9292 7.7276 8.6506 8.5684 8.9583 9.3381 8.3781 9.9852 20.0000 10.4557 20.0000 10.4557 20.0000 10.0000 20.0000 20.0000
	FREQUE:	ICY=2500 HZ	' TRAN	SMISSION LO	)SS= 8.96	
0. 5.847 -5.847 11.698 -11.698 17.555 -17.555 23.424 -23.424 29.310 -29.310 35.223 -35.223	0. 2.146 -2.146 4.302 -4.302 6.481 -6.481 8.694 -8.694 10.955 -10.955 13.279 -13.279	0. 4.483 -4.380 9.088 -8.675 13.839 -12.900 18.763 -17.071 23.895 -21.202 29.279 -25.308	0.5267 0.5101 0.5265 0.4783 0.5119 0.4367 0.4873 0.3927 0.4574 0.3529 0.4261 0.3214 0.3958	1.5109 1.4997 1.4884 1.4529 1.4390 1.3759 1.3711 1.2797 1.2917 1.1762 1.2054 1.0748 1.1150	0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303	5.3529 5.4708 5.4990 5.8555 5.8673 6.4575 6.3975 7.1797 7.0270 7.9020 7.7004 8.5076 8.3725

Figure 38. Typical Output (Continued).

41.176	15.685	34.974	0.3005	0.9815	0.0303	8.8893
-41.176	-15.685	-29.404	0.3680	1.0214	0.0303	9.0083
47.184	18.196	41.065	0.2937	0.9032	0.0303	8.9084
-47.184	-18.196	-33.508	0.3435	0.9248	0.0303	9.5805
53.273	20.842	47.680	0.3173	0.8729	0.0303	8.0982
<b>-</b> 53 <b>.</b> 273	-20.842	-37.637	0.3224	0.8247	0.0303	10.0647
59.477	0.	0.	0.	1.0000	0.0303	20.0000
-59.4.77	-23.662	-41.815	0.3052	0.7204	0.0303	10.4325
65.849	0.	0.	0.	1.0000	0.0303	20.0000
-65.849	-26.714	-46.068	0.2926	0.6109	0.0303	10.6337
72.470	0.	0.	0.	1.0000	0.0303	20.0000
-72.470	-30.082	-50.431	0.2880	0.4970	0.0303	10.5258
79.481	0.	0.	0.	1.0000	0.0303	20.0000
-79.481	-33.909	<b>⇒</b> 54.950	0.3527	0.4328	0.0303	8.3979
87.146	0.	0.	0.	1.0000	0.0303	20.0000
-87.146	-38.463	o.	Ö.	1.0000	0.0303	20.0000
96.118	0.	0.	0.	1.0000	0.0303	20.0000
-96.118	-44.399	0.	0.	1.0000	0.0303	20.0000
109.677	0.	0.	0.	1.0000	0.0303	20.0000
-109.677	<del>-</del> 54.998	0.	.0.	1.0000	0.0303	20.0000
		NCY=3150 HZ	TRA	NSMISSION L	0SS= 9.06	
0.	0.	0.	0.5267	1.5109		5.3529
4.605	1.689	3.521	0.5207	1.5051	0.0244	
-4.605	-1.689	-3.457	0.5279	1.4957	0.0244	5.4228 5.4475
9.211	3.384	7 <b>.</b> 115	0.4934	1.4769	0.0244 0.0244	5.6613
-9.211	-3.384	-6.859	D.5196	1.4627	0.0244	5.6873
13.820	5.089	10.792	0.4639	1.4279	0.0244	6.0529
-13.820	-5.089	-10.213	0.5038	1.4161	0.0244	6.0441
18.434	6.810	14.566	0.4300	1.3624	0.0244	6.5610
-18.434	-6.810	-13.529	0.4830	1.3598	0.0244	6.4870
23.056	8.554	18,450	0.3954	1.2860	0.0244	7.1333
-23.056	-8.554	-16.811	0.4594	1.2969	0.0244	6.9859
27.689	10.327	22.461	0.3631	1.2048	0.0244	7.7103
-27.689	-10.327	-20.069	0.4347	1.2296	0.0244	7.5136
32.337	12.137	26.619	0.3355	1.1236	0.0244	8.2338
-32.337	-12.137	-23.308	0.4103	1.1595	0.0244	8.0474
37.004	13.991	30.951	0.3139	1.0457	0.0244	8.6506
<del>-</del> 37.004	-13.991	-26.537	0.3872	1.0872	0.0244	8.5684
41.699	15.900	35.489	0.2993	0.9739	0.0244	8.9082
-41.699	-15.900	<b>-</b> 29 <b>.</b> 763	0.3657	1.0131	0.0244	9.0613
46.429	17.875	40.278	0.2935	0.9117	0.0244	8.9339
-46.429	-17.875	-32.994	0.3463	0.9371	0.0244	9.5133
51.207	19.931	45.378	0.3026	0.8706	0.0244	8,5509
-51.207	-19,931	-36.239	0.3291	0.8590	0.0244	9.9127
56.048	0.	0.	0.	1.0000	0.0244	20.0000
<b>-56.048</b>	-22.086	-39.510	0.3142	0.7784	0.0244	10.2468
60.972	0.	0.	0.	1.0000	0.0244	20.0000
-60.972	-24.363 0.	-42.817	0.3017	0.6949	0.0244	10.4982
66.011 -66.011	-26 <b>.</b> 793	0. -46.176	0. 0.2923	1.0000	0.0244	20.0000
71.205	0.	0.	0.2923	0.6081 1.0000	0.0244 0.0244	10.6358 20.0000
-71.205	-29.421	-49.603	0.2878	0.5184	0.0244	10.5855
76.617	0.	0.	0.2070	1.0000	0.0244	20.0000
-76.617	-32.310	-53.120	0.2976	0.4328	0.0244	10.0400
82.351	0.	0.	0.	1.0000	0.0244	20.0000
-82.351	-35.565	0.	0.	1.0000	0.0244	20.0000
88.591	0.	0.	ŏ.	1.0000	0.0244	20.0000
-88.591	-39.371	0.	0.	1.0000	0.0244	20.0000
95.741	0.	0.	0.	1.0000	0.0244	20.0000
-95.741	-44.134	0.	0.	1.0000	0.0244	20.0000
105.152	0.	0.	0.	1.0000	0.0244	20.0000
-105.152	-51.205	0.	0.	1.0000	0.0244	20.0000
	FREQUENCY=	1000 47	TDANCHI	SSION LOSS-	0 15	
	I REGUENCI=	+000 nZ	THEMPH	SSION LOSS=	9.15	

Figure 38. Typical Output (Continued).

# 3-STG LPT: 3.0 PR 100% N

# 3 STAGES

# \* AERO-THERMO PARAMETERS \*

STAGE 1 1 2 2 3 3	STATION 1 2 3 4 5 6 7	413.000 407.000 349.000 317.000	PHI- DEG 0. 62.100 -42.900 62.000 -26.500 55.100 18.260	0. 409.000 0. 423.000	33.480 23.410 21.060 16.910 15.080 13.770	FS- DEG R 723.000 657.000 641.000 608.000 591.000 579.000 569.000
	**** FI	RST CUT-ON	OCCURS AT	193. HZ	****	
THETA-I	THETA-R	THETA-T		B 1.6899	E 1.0000	T-LOSS 4.0764
	FREQU	IENCY= 50	HZ TRA	NOISSIMSM	LOSS= 4.08	1
0.	्. FREQU			•	1.0000 LOSS= 4.08	
0.	o. FREQU				1.0000 LOSS= 4.08	
0.	0.				1.0000	
	FREQU	ENCY= 100	HZ TRA	NSMISSION	L()SS= 4.08	
0.					1.0000	
	TREGO	ENCI= 125	TZ IKA.	N2W12210N	LOSS= 4.08	
0.	0.				1.0000	4.0764
	rkeQU.	ENC1= 100 1	⊐∠ IRAI	NSMISSION	LOSS= 4.08	
.0.	0.	0.	0.4913	1.6899	0.3333	4.0764

Figure 38. Typical Output (Continued).

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				ζ,		
101.591 -101.591	1.689 -42.721	3.521 -3.457	0. 0.	1.0000 1.0000	0.3333 0.3333	20.0000 20.0000
	FREQUE	NCY= 200 H	Z TRA	ANSMISSION I	_0SS= 18.6	53
0.	0	•	0.4010		- 2220	_
77.135 -77.135	0. 1.689 -28.544	0. 3.521 -3.457	0.4913 0. 0.	1.6899 1.0000 1.0000	0.3333 0.3333 0.3333	4.0764 20.0000 20.0000
	FREQUE	NCY= 250 H	Z TRA	NSMISSION L	.0SS= 8.6	3
0. 60.501 -60.501	0. 1.689 -21.080	0. 3.521 -44.766	0.4913 0. 0.2306	1.6899 1.0000 0.8926	0.3333 0.3333 0.3333	4.0764 20.0000 10.8433
	FREQUE	NCY= 315 Hz	TRA	NSMISSION L	0SS= 7.9	3
0.	0.	0.	0 4012	1 (000	0.000	
47.488 -47.488 101.591 -101.591	15.977 -15.977 3.384 -42.721	38.565 -35.095 7.115 -6.859	0.4913 0.2034 0.2575 0.	1.6899 1.1035 1.1111 1.0000 1.0000	0.2000 0.2000 0.2000 0.2000 0.2000	4.0764 10.2793 10.0447 20.0000 20.0000
	FREQUE	NCY= 400 HZ	TRAI	NSMISSION L	OSS= 9.18	3
0. 37.962 -37.962 77.135 -77.135	0. 12.524 -12.524 3.384 -28.544	0. 30.220 -28.073 7.115 -6.859	0.4913 0.2087 0.2932 0.	1.6899 1.2347 1.2554 1.0000	0.2000 -0.2000 0.2000 0.2000	4.0764 10.4037 8.9554 20.0000
	FREQUEN	ICY= 500 HZ	TRAN	VSMISSION LO	)SS= 9.00	
0. 30.127 -30.127 60.501 -60.501 94.733 -94.733	0. 9.815 -9.815 3.384 -21.080 5.089 -38.226	0. 23.642 -22.316 7.115 -44.766 10.792 -10.213	0.4913 0.2371 0.3344 0. 0.2306	1.6899 1.3525 1.3659 1.0000 0.8926 1.0000	0.1429 0.1429 0.1429 0.1429 0.1429 0.1429 0.1429	4.0764 9.5699 7.8009 20.0000 10.8433 20.0000 20.0000
	FREQUEN	ICY= 630 HZ	TRAN	ISMISSION LO		
0. 23.728 -23.728 -47.488 -47.488 71.956 -71.956 101.591 -101.591	0. 7.668 -7.668 15.977 -15.977 5.089 -26.080 6.310 -42.721	0. 18.428 -17.616 38.565 -35.095 10.792 -53.357 14.566 -13.529	0.4913 0.2796 0.3759 0.2034 0.2575 0. 0.2378	1.6899 1.4558 1.4517 1.1035 1.1111 1.0000 0.6830 1.0000	0.1111 0.1111 0.1111 0.1111 0.1111 0.1111	4.0764 9.3457 6.7459 10.2793 10.0447 20.0000 10.3005 20.0000
	FREQUEN	CY= 800 HZ	TRAN	SMISSION LO	SS= 9.27	

Figure 38. Typical Output (Continued).

0. 18.984 -18.984 37.962 -37.962 57.105 -57.105 -77.135 -77.135 101.591 -101.591	0. 6.107 -6.107 12.524 -12.524 5.089 -19.696 6.810 -28.544 8.554 -42.721	0. 14.642 -14.126 30.220 -28.073 10.792 -42.231 14.566 -13.529 18.450 -16.811	0.4913 0.3239 0.4098 0.2087 0.2932 0. 0.2353 0. 0.	1.6899 1.5338 1.5127 1.2347 1.2554 1.0000 0.9521 1.0000 1.0000 1.0000	0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909	4.0764 7.2129 5.9530 10.4037 8.9554 20.0000 10.7237 20.0000 20.0000 20.0000
	FREQUE	NCY=1000 H2	Z TRA	NSMISSION	LOSS= 9.6	7
0. 15.189 -15.189 30.368 -30.368 45.578 -45.578 60.998 -60.998 77.135 -77.135 95.753	0. 4.871 -4.871 9.897 -9.897 15.268 -15.268 6.810 -21.285 8.554 -28.544 10.327 -38.804	0. 11.655 -11.326 23.841 -22.493 36.857 -33.683 14.566 -45.137 18.450 -16.811 22.461 -20.069	0.4913 0.3655 0.4369 0.2358 0.3330 0.2016 0.2635 0. 0.2300 0.	1.6899 1.5923 1.5593 1.3488 1.3626 1.1283 1.1410 1.0000 0.8838 1.0000 1.0000 1.0000	0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769	4.0764 6.2727 5.3515 9.6069 7.8392 10.4281 9.8574 20.0000 10.8544 20.0000 20.0000 20.0000
	FREQUE	NCY=1250 HZ	Z fra	MSMISSION	LOSS= 9.32	2
0. 11.867 -11.867 -23.728 -23.728 -35.588 -35.583 47.488 -47.488 -59.534 -71.956 -71.956 85.318 -95.318 101.591 -101.591	0. 3.798 -3.798 7.668 7.668 -7.668 11.692 -11.692 15.977 -15.977 8.554 -20.681 10.327 -26.080 12.137 -32.763 13.991 -42.721	0. 9.068 -8.867 18.428 -17.616 28.202 -26.327 38.565 -35.095 18.450 -44.043 22.461 -53.357 26.619 -23.308 30.951 -26.537	0.4913 0.4033 0.4589 0.2796 0.3759 0.2149 0.3045 0.2034 0.2575 0. 0.2317 0. 0.2378 0.	1.6899 1.6361 1.5976 1.4553 1.4517 1.2695 1.2896 1.1035 1.1111 1.0000 0.6830 1.0000 1.0000 1.0000	0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588	4.0764 5.5097 4.8796 8.3457 6.7459 10.2328 9.6271 10.2793 10.0447 20.0000 10.3167 20.0000 10.3005 20.0000 20.0000
	FREQUEN	NCY=1600 HZ	TR A	NSMISSION	LOSS= 9.26	ò
0. 9.494 -9.494 18.984 -18.984 28.470 -28.470	0. 3.035 -3.035 6.107 -6.107 9.254 -9.254	0. 7.234 -7.106 14.642 -14.126 22.280 -21.100	0.4913 0.4289 0.4725 0.3239 0.4098 0.2452 0.3445	1.6899 1.6610 1.6229 1.5338 1.5127 1.3787	0.0476 0.0476 0.0476 0.0476 0.0475 0.0476	4.0764 5.0375 4.5900 7.2129 5.9530 9.2965 7.5343

Figure 38. Typical Output (Continued).

OF POOR QUALITY

37.962 -37.962 47.488 -47.488 57.105 -57.105 66.918 -66.918 77.135 -77.135 88.214	12.524 -12.524 15.977 -15.977 10.327 -19.696 12.137 -23.811 13.991 -28.544 15.900 -34.367	30.220 -28.073 38.565 -35.095 22.461 -42.231 26.619 -49.571 30.951 -26.537 35.489 -29.763	0.2087 0.2932 0.2034 0.2575 0. 0.2353 0. 0.2276 0.	1.2347 1.2554 1.1035 1.1111 1.0000 0.9521 1.0000 0.7760 1.0000 1.0000	0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476	10.4037 8.9554 10.2793 10.0447 20.0000 10.7237 20.0000 10.8199 20.0000 20.0000 20.0000
101.591	17.875 -42.721	40.278 -32.994	0. 0.	1.0000 1.0000	0.0475 0.0476	20.0000 20.0000
13.127		CY=2000 HZ	TRAI	MSMISSION LO	)SS= 9.33	
0	0.	0.	ე. 4913	1.6899	0.0370	4.0764
0. 7.596	2.426	5 <b>.</b> 775	0.4473	1.6761	.0.0370	4.7190
-7 <b>.</b> 596	-2.426	-5.693	0.4815	1.6413	0.0370	4.3955
15.189	4.871	11.655	n.3655	1.5923	0.0370	6.2727
-15.189	-4.371	-11.326	0.4369	1.5593	0.0370	5.3515
22.779	7.354	17.666	0.2876	1.4715	0.0370	8.1300
-22.779	-7.354	-16.918	n.3826	1.4641	0.0370	<b>6.</b> 5862
30.368	9.897	23.841	0.2358	1.3488	0.0370	9.6069
-30.368	<b>-</b> 9.897	-22.493	n.333n	1.3626	0.03/0	7.8392
37.962	12.524	30.220	0.2097	1.2347	0.0370	10.4037
-37.962	-12.524	-28.073	0.2932	1.2554	0.0370	8.9554 10.4281
45 <b>.</b> 578	15.263	33.857	0.2016	1.1283	0.0370 0.0370	9.8574
-45.573	-15.263	<del>-</del> 33.683	0.2635 0.2364	1.1410 1.0594	0.0370	3.7630
53.242	18.170 -18.170	43.829 -39.358	0.2427	1.0177	. 0.0370	10.5067
-53.242 60.998	13.991	30.951	0.	1.0000	0.0370	20.0000
-60.993	-21.285	-45.137	0.2300	0.8833	0.0370	10.8544
68.919	15.900	35.489	0.	1.0000	0.0370	20.0000
-68.919	<del>-</del> 24.698	-51.075	0.2293	0.7383	0.03/0	10.7057
77.135	17.875	40.273	0.	1.0000	0.0370	20,0000
-77.135	<del>-</del> 28.544	-32.994	0.	1.0000	0.0370	20.0000 20.0000
85.888	19.931	45.378	O•	1.0000	0.0379 0.0370	20.0000
-85.888	-33.074	-36.239	0.	1.0000 1.0000	0.0370	20,0000
95.753	0.	0. -39.510	0. 0.	1.0000	0.0370	20.0000
-95.753 109.031	-38.364 0.	0.	0.	1.0000	0.0370	20.0000
-109.031	-48.219	-42.817	0.	1.0000	0.0370	20.0000
	FREQUE	ICY=2500 H	Z TRA	NSMISSION L	0SS= 9.31	•
0.	0.	0.	0.4913	1.6899	0.0303	4.0764
5 <b>.</b> 029	1.925	4.575	0.4607	1.6851	0.0303	4.5012
-6.029	-1.925	-4.524	0.4873	1.6550	0.0303	4.2643
12.056	3.859	9.214	0.4012	1.6339	0.0303	5.5502
<del>-</del> 12.056	-3.859	-9.007	0.4578	1.5955	0.0303	4.9045
18.081	5.812	13.928	0.3334	1.5483	0.0303	6.9875 5.8056
-18.081	-5.812	-13.460	0.4163	1.5240 1.4496	0.0303 0.0303	8.4293
24.104	7.793 <b>-</b> 7.793	18.731 -17.893	0.2765 0.3733	1.4467	0.0303	6.8093
-24.104 30.127	9.815	23.642	0.2371	1.3525	0.0303	9.5693
-30.127	-9.815	-22.316	0.3344	1.3659	0.0303	7.8009
36.153	11.889	28.680	0.2133	1.2611	0.0303	10.2300
-36.153	-11.889	-26.742	0.3017	1.2815	0.0303	3.7071
42.190 -42.190	14.032 -14.032	33.871 -31.184	0.2022 0.2755	1.1746 1.1929	0.0303 0.0303	10.5237 9.4359

Figure 38. Typical Output (Continued).

48.247	16.261	20. 240	0 0047			
-48.247	-16.261	39.249	0.2047	1.0940	0.0303	10.1955
	15 000	-35.656	0.2553	1.0.991	0.0303	10.1145
54.343	15.900	35.489	0.	1.0000	0.0303	20.0000
<b>-54.343</b>	-18.600	-40.176	0.2403	0.9992	0.0303	10.5767
60.501	17.875	40.278	0.	1.0000	0.0303	20.0000
<b>~</b> 60 <b>.</b> 501	-21.080	-44.766	0.2306	0.8926	0.0303	10.8433
66 <b>.</b> 760	19.931	45.378	0.	1.0000	0.0303	20.0000
-66.760	<del>-</del> 23.741	-49.453	0.2276	0.7789		
73.175	0.	0.			0.0303	10.8261
-73.175	-26.647	_	· 0.	1.0000	0.0303	20.0000
79.838		-54.274	0.2470	0.6624	0.0303	9.9323
	0.	0.	0.	1.0000	0.0303	20.0000
-79.838	-29.891	-42.817	0.	1.0000	0.0303	20.0000
86.913	0.	. 0.	0.	1.0000	0.0303	20.0000
-86.913	<b>-</b> 33.639	-46.176	0.	1.0000	0.0303	20.0000
94.733	0.	0.	0.	1.0000	0.0303	20.0000
-94.733	-38.226	-49.603	0.	1.0000	0.0303	20.0000
104.250	0.	0.	o.	1.0000		20.0000
-104.250	-44.604	-53.120	0.		0.0303	20.0000
.0.,220				1.0000	0.0303	20.0000
•		NCY=3150 H	Z TRAI	I MOISSIMEN	.OSS= 9.2	6
0.	0.	0.	0.4913	1.6899	0.0233	
4.748	1.515	3.598	0.4701	1.6901		4.0764
-4.748	-1.515	<del>-</del> 3.566	0.4907	1.6650	0.0233	4.3556
9.494	3.035	7.234	0.4289		0.0233	4.1805
-9.494	-3.035	-7.106	0.4725	1.6610	0.0233	5.0376
14.240	4.564	10.913		1.6229	0.0233	4.5970
-14.240	-4.564	-10.624	0.3764	1.6057	0.0233	6.0456
18.984	6.107		0.4435	1.5705	0.0233	5.2102
-18.984	-6.107	14.642	0.3239	1.5338	0.0233	7.2129
23.728		-14.126	0.4098	1.5127	0.0233	5.9530
-23.728	7.668	18,428	0.2796	1.4558	0.0233	8.3457
28.470	-7.668	-17.616	0.3759	1.4517	0.0233	6.7459
	9.254	22.280	0.2462	1.3787	0.0233	9.2965
-28.470	-9.254	-21.100	0.3445	1.3885	0.0233	7.5343
33.214	10.871	26.207	0.2231	1.3050	0.0233	
-33.214	-10.871	<del>-</del> 24 <b>.</b> 583	0.3168	1.3232	0.0233	9.9905
37.962	12.524	30.220	0.2087	1.2347		8.2793
-37.962	-12.524	-28.073	0.2932	1.2554	0.0233	10.4037
42.719	14.223	34.334	0.2018		0.0233	8.9554
-42.719	-14.223	-31.574	0.2735	1.1673	0.0233	10.5210
47.488	15.977	38.565		1.1849,	0.0233	9.5471
-47.488	-15.977	-35.095	0.2034	1.1035	0.0233	10.2793
52.280	17.797		0.2575	1.1111	0.0233	10.0447
-52.280	-17.797	42.936	0.2227	1.0553	0.0233	9.3149
57.105		-38.644	0.2448	1.0336	0.0233	10.4406
<b>-57.105</b>	0.	0.	0.	1.0000	0.0233	20.0000
	-19.696	-42.231	0.2353	0.9521	0.0233	10.7237
61.977	0.	0.	0.	1.0000	0.0233	20.0000
-61.977	-21.693	<del>-</del> 45.869	0.2291	0.8663	0.0233	10.8710
66.918	0.	0.	0.	1.0000	0.0233	
-66.918	<del>-</del> 23.811	-49.571	0.2276	0.7760	0.0233	20.0000
71.956	0.	0.	0.	1.0000		10.8199
<del>-</del> 71.956	-26.080	-53.357	0.2378		0.0233	20.0000
77.135	0.	0.	0.	0.6830	0.0233	10.3005
<del>-</del> 77 <b>.</b> 135	-28.544	-53.120	ñ.	1.0000	0.0233	20.0000
82.518	0.	0.		1.0000	0.0233	20.0000
-82.518	-31.271		0.	1.0000	0.0233	20.0000
88.214	0.	0.	0.	1.0000	0.0233	20.0000
-88.214		0.	0.	1.0000	0.0233	20.0000
94.419	-34.367	0.	0.	1.0000	0.0233	20.0000
-94.419	0.	0.	0.	1.0000	0.0233	20.0000
101 501	-38.031	0.	0.	1.0000	0.0233	20.0000
101.591	0.	0.	0.	1.0000	0.0233	20.0000
-101.591	-42.721	0.	0.	1.0000	0.0233	
111.521	0.	0.	0.	1.0000	0.0233	20.0000
-111.521	<del>-</del> 50.228	0.	0.	1.0000		20.0000
			- •	1.0000	0.0233	20.0000
	FREQUENCY	(=4000 H7	TDANC	HECTON LOC		

FREQUENCY=4000 HZ TRANSMISSION LOSS= 9.33

Figure 38. Typical Output (Continued).

### 3-STG LPT: 4.0 PR 100% N

## 3 STAGES

#### \* AERO-THERMO PARAMETERS \*

STAGE	STATION	U- FPS	PHI- DEG	VR- FPS	PS- PSIA	TS- DEG R
ì	1	681.000	0.	ე.	33.340	722.000
1	2	554.000	62.100	409.000	21.320	645.000
2	3	445.000	-45.100	ე.	19,260	626.000
2	4	462.000	62,000	428.000	14.320	581.000
3	5	403.000	-33.700	0.	12.430	562.000
3	6	377.000	55.100	437.000	11.040	546.000
	7	386.000	5.900	າ•	10.030	534.000

### \*\*\*\* FIRST CUT-ON OCCURS AT 187. HZ \*\*\*\*

THETA-I	THETA-R O.			B 1.6387	E 1.0000	T-LOSS 2.9605
	FREQUE	NCY= 50 H2	Z TRAN	SMISSION L	0SS= 2.96	

- 0. 0. 0.4803 1.6387 1.0000 2.9605 FREQUENCY= 63 HZ TRANSMISSION LOSS= 2.96
- 0. 0. 0.4803 1.6387 1.0000 2.9605 FREQUENCY= 80 HZ TRANSMISSION LOSS= 2.96
- 0. 0. 0.4803 1.6387 1.0000 2.9605 FREQUENCY= 100 HZ TRANSMISSION LOSS= 2.96
- 0. 0. 0.4803 1.6387 1.0000 2.9605 FREQUENCY= 125 HZ TRANSMISSION LOSS= 2.96
- 0. 0. 0. 0.4803 1.6387 1.0000 2.9605 FREQUENCY= 160 HZ TRANSMISSION LOSS= 2.96
- 0. 0. 0.4803 1.6387 0.3333 2.9605

  Figure 38. Typical Output (Continued).

```
101.257
             1.515
                         3.598
                                 0.
                                           1.0000
                                                     0.3333
                                                               20,0000
 -101.257
            -41.807
                        -3.566
                                 0.
                                            1.0000
                                                     0.3333
                                                               20,0000
              FREQUENCY= 200 HZ
                                     TRANSMISSION LOSS= 7.56
    0.
              0.
                        0.
                                 0.4803
                                           1.6337
                                                      0.3333
                                                                2.9605
              1.515
   .77.185
                        3.598
                                 0.
                                           1.0000
                                                      0.3333
                                                               20.0000
  -77.185
            -28.985
                       -3.566
                                 0.
                                           1.0000
                                                      0.3333
                                                               20.0000
              FREQUENCY= 250 HZ
                                     TRANSMISSION LOSS= 7.56
   Ο.
                                 0.4803
                                           1.6387
                                                     0.3333
                                                                2.9605
              1.515
   67.516
                        3.598
                                0.
                                           1.0000
                                                     0.3333
                                                               20,0000
  -60.616
                      -46.740
            -20.762
                                0.1900
                                           0.9404
                                                     0.3333
                                                               11.1733
              FREQUENCY= 315 HZ
                                    TRANSMISSION LOSS= 7.05
              0.
                       0.
37.799
                                0.4873
                                           1.6337
                                                     0.2000
                                                               2.9605
             15.744
   47.611
                                0.1593
                                           1.1509
                                                     0.2000
                                                               11.1557
  -47.611
            -15.744
                      -36.505
                                0.2101
                                           1.1540
                                                     0.2000
                                                               10.4406
 101.257
             3.035
                       7.234
                                റ.
                                           1.0000
                                                     0.2000
                                                              20,0000
 -101.257
            -41.807
                       -7.106
                                0.
                                           1.0000
                                                     0.2000
                                                              20.0000
              FREQUENCY= 400 HZ
                                    TRANSMISSION LOSS= 8.58
   Ο.
                        0.
              0.
                                0.4803
                                           1.6387
                                                     0.2000
                                                               2.9605
  38.074
             12.344
                       29.914
                                0.1599
                                          1.2793
                                                     0.2000
                                                              11.4833
 -38.074
            -12.344
                      -29.106
                                0.2415
                                          1.2381
                                                    0.2000
                                                               9.2664
  77.185
            3.035
                       7.234
                                0.
                                           1.0000
                                                     0-2000
                                                              20.0000
 -77.185
           -28.035
                       -7.106
                                0.
                                           1.0000
                                                    0.2000
                                                              20.0000
             FREQUENCY= 500 HZ
                                   TRANSMISSION LOSS= 8.45
   0.
             ٥.
                       ο.
                                0.4803
                                          1.6387
                                                    0.1429
                                                               2.9605
  30.223
             9.675
                       23.570
                                0.1813
                                          1.3795
                                                    0.1429
                                                              19.6591
 -30.223
            -9.675
                      -23.067
                                0.2816
                                          1.3847
                                                    0.1429
                                                               7.9244
  60.616
             3.035
                        7.234
                                0.
                                          1.0000
                                                              20,0000
                                                    0.1429
 -60.616
           -20.762
                      -46.740
                                0.1900
                                          0.9404
                                                    0.1429
                                                              11.1733
  94.573
                      10.913
             4.564
                                0.
                                          1.0000
                                                    0.1429
                                                              20.0000
 -94.578
           -37.504
                     -10.624
                                0.
                                          1.0000
                                                    0.1429
                                                              20.0000
             FREQUENCY= 630 HZ
                                   TRANSMISSION LOSS= 9.11
  10.
                       0.
             0.
                                0.4803
                                          1.6387
                                                    0.1111
                                                               2.9605
  23.807
             7.559
                      18.468
                                0.2194
                                          1.4602
                                                    0.1111
                                                               9.1967
 -23.807
            -7.559
                     -18.159
                                0.3258
                                          1.4551
                                                    0.1111
                                                               6.6254
 47.611
            15.744
                      37.799
                                0.1593
                                          1.1509
                                                    0.1111
                                                              11.1567
 -47.611
           -15.744
                     -36.505
                               0.2101
                                          1.1540
                                                    0.1111
                                                              10.4406
 72.036
            4.564
                     10.913
                               O.
                                          1.0000
                                                    0.1111
                                                              20.0000
 -72.036
           -25.671
                     -55.857
                               0.2089
                                          0.7270
                                                    0.1111
                                                              10.1223
101.257
                      14.642
            6.107
                               0.
                                          1.0000
                                                    0.1111
                                                              20.0000
-101.257
           -41.807
                     -14.126
                               0.
                                          1.0000
                                                    0.1111
                                                              20.0000
             FREQUENCY= 800 HZ
                                  TRANSMISSION LOSS= 8.98
```

Figure 38. Typical Output (Continued).

```
0.
   ().
                         0.
                                  0.4803
                                             1.6387
                                                        0.0909
                                                                   2.9605
                        14.727
              6.020
  19.050
                                  0.2656
                                             1.519
                                                        0.0909
                                                                   7.6710
             -6.020
 -19.050
                       -14.530
                                  0.3549
                                             1.5027
                                                        0.0909
                                                                   5.6051
             12.344
  38.074
                        29.914
                                  0.1599
                                             1.2793
                                                        0.0909
                                                                  11.4833
                       -29.106
 -38.074
            -12.344
                                  0.2415
                                             1.2881
                                                        0.0909
                                                                   9.2661
  57.224
              4.564
                       10.913
                                  0.
                                             1.0000
                                                        0.0909
                                                                  20.0000
                                  0.1929
 -57.224
            -19.403
                       -44.054
                                             0.9995
                                                        0.0909
                                                                  11.0919
  .77.135
              ó.107
                        14.642
                                  0.
                                             1.0000
                                                        0.0909
                                                                  20,0000
 -77.185
            -28.085
                       -14.126
                                  0.
                                             1.0000
                                                        0.0909
                                                                  20.0009
              7.668
                                  ).
 101.257
                        18.428
                                             1.0000
                                                        0.0909
                                                                  20.0000
-101.257
            -41.307
                      -17.616
                                  ٦.
                                             1.0000
                                                        0.0909
                                                                  20.0000
              FREQUENCY=1000 HZ
                                      TRANSMISSION LOSS= 9.38
   n.
              0.
                         0.
                                  0.4803
                                             1.6337
                                                        0.0769
                                                                   2.9605
                        11.754
  15.242
              4.802
                                  0.3145
                                             1.5647
                                                        0.0769
                                                                   6.3041
 -15.242
             -4.302
                                  0.3985
                       -11.629
                                             1.5331
                                                                   4.8039
                                                        0.0769
              9.755
  30.464
                        23.763
                                  0.1802
                                             1.3765
                                                        0.0769
                                                                  10.6997
 -30.464
             -9.755
                       -23.252
                                  0.2801
                                             1.3819
                                                        0.0769
                                                                   7.9703
  45.699
             15.046
                        36.201
                                  0.1570
                                             1.1771
                                                        0.0769
                                                                  11.3533
 -45.699
            -15.046
                      -35.016
                                  0.2151
                                             1.1824
                                                        0.0769
                                                                  10.2467
  61.112
              6.107
                       14.642
                                             1.0000
                                                        0.0769
                                                                  20.0000
                                  0.
                                  0.1896
                                                                  11.1855
 →61.112
            -20.964
                      -47.133
                                             0.9316
                                                        0.0769
                                                        0.0769
  77.185
              7.668
                       18.428
                                             1.2000
                                                                  20.0000
                                  ١.
 -77.185
            -28.085
                                  0.
                                                                  20.0000
                      -17.616
                                             1.0000
                                                        0.0769
  95.577
              9.254
                        22.280
                                             1.0000
                                                        0.0769
                                                                  20,0000
                                  0.
 -95.577
            -38.119
                      -21.100
                                  0.
                                             1.0000
                                                        0.0769
                                                                  20.0000
                                      TRANSMISSION LOSS= 9.07
              FREQUENCY=1250 HZ
   0.
              0.
                         0.
                                  0.4803
                                             1.6387
                                                        0.0588
                                                                   2.9605
  11.909
              3.745
                         9.166
                                  0.3628
                                             1.5989
                                                        0.0583
                                                                   5.1452
             -3.745
 -11.909
                        -9.090
                                  0.4275
                                             1.5669
                                                        0.0588
                                                                   4.1552
  23.807
              7.559
                        18.468
                                  0.2194
                                             1.4602
                                                        0.0588
                                                                   9.1967
 -23.807
             -7.559
                       -18.159
                                  0.3258
                                             1.4551
                                                        0.0538
                                                                   6.6254
  35.695
             11.524
                        27.979
                                  0.1642
                                             1.3100
                                                        0.0588
                                                                  11.3372
            -11.524
                       -27.272
 -35.695
                                  0.2521
                                             1.3187
                                                        0.0588
                                                                   8.8933
            15.744
                                  0.1593
  47.611
                        37.799
                                             1.1509
                                                        0.0588
                                                                  11.1567
 -47.611
            -15.744
                       -36.505
                                  0.2101
                                             1.1540
                                                        0.0538
                                                                  10.4406
  59.650
              7.668
                        18.428
                                  \alpha_{ullet}
                                                                  20.0000
                                             1.0000
                                                        0.0588
 -59.650
            -20.371
                       -45.973
                                  0.1906
                                             0.9575
                                                        0.0533
                                                                  11.1637
  72.036
              9.254
                        22.280
                                  0.
                                             1.0000
                                                        0.0588
                                                                  20,0000
 -72.036
            -25.671
                       -55.857
                                  0.2089
                                             0.7270
                                                        0.0583
                                                                  10.1223
  85.300
                                             1.0000
            10.871
                        26.207
                                  Э.
                                                        0.0588
                                                                  20.0000
 -85.300
            -32.206
                                             1.0000
                       -24.583
                                  0.
                                                        0.0588
                                                                  20.0000
 101.257
            12.524
                        30.220
                                             1.0000
                                  7.
                                                        0.0588
                                                                  20.0000
-101.257
            -41.807
                       -28.073
                                             1.0000
                                  o.
                                                        0.0588
                                                                  20.0000
              FREQUENCY=1600 HZ
                                      TRANSMISSION LOSS= 9.01
   0.
              0.
                         0.
                                  0.4803
                                             1.6387
                                                        0.0476
                                                                   2.9605
   9.528
              2.992
                         7.324
                                  0.3972
                                             1.6184
                                                        0.0476
                                                                   4.415 '
  -9.528
             -2.992
                        -7.275
                                  0.4465
                                             1.5858
                                                        2.2476
                                                                   3.7450
  19.050
              6.020
                        14.727
                                  0.2656
                                             1.5197
                                                        0.0476
                                                                   7.6710
 -19.050
             -6.020
                       -14.530
                                  0.3649
                                             1.5027
                                                        0.0476
                                                                   5.6051
  28.562
              9.122
                        22.243
                                  0.1887
                                             1.4004
                                                        0.0475
                                                                  10.3520
 -28.562
                                                        0.0476
             -9.122
                       -21.79
                                  0.2920
                                             1.4036
                                                                   7.6021
```

Figure 38. Typical Output (Continued).

```
29.914
   38.074
              12.344
                                   0.1599
                                               1.2793
                                                          0.0476
                                                                    11.4833
                        -29.106
 -38.074
             -12.344
                                    0.2415
                                               1.2881
                                                          0.0476
                                                                     9.2664
  47.611
              15.744
                         37.799
                                    0.1593
                                               1.1509
                                                          0.0476
                                                                    11.1567
 -47.611
             -15.744
                        -36.505
                                    0.2101
                                               1.1540
                                                          0.01/6
                                                                    10.4406
   ⇒7.224
               9.254
                         22.280
                                   0.
                                               1.0000
                                                          9. 3476
                                                                    22.0000
 -5/.224
             -19.403
                        -44.054
                                   0.1929
                                               0.9995
                                                          0.0475
                                                                    11.0919
  67.017
              10.871
                                   ŋ.
                         26.207
                                               1.0000
                                                          0.0476
                                                                    20.0000
 -67.017
             -23.445
                        -51.837
                                   0.1903
                                               0.8228
                                                          0.0476
                                                                    11.0489
   .77.185
              12.524
                         30.220
                                   ٥.
                                               1.0000
                                                          0.0476
                                                                    20.0000
 -77.185
             -28.085
                        -28.073
                                    0.
                                               1.0000
                                                          0.0476
                                                                    20.0000
   3 .162
              14.223
                         34.334
                                   0.
                                               1.0000
                                                          0.0476
                                                                    20.0000
  -88.162
             -33.766
                        -31.574
                                   0.
                                               1.0000
                                                                    20.0000
                                                          0.0476
 101.257
              15.977
                         38.565
                                   0.
                                               1.0000
                                                          0.0476
                                                                    20.0000
-101.257
             -41.807
                        -35.095
                                    Ω.
                                               1.0000
                                                          0.0476
                                                                    20.0000
               FREQUENCY=2000 HZ
                                        TRANSMISSION LOSS= 9.08
   0.
               0.
                          ο.
                                   0.4803
                                              1.6387
                                                         0.0370
                                                                     2.9605
   7.623
              2.392
                          5.854
                                   0.4225
                                              1.6300
                                                         0.0370
                                                                     3.9217
  -7.623
              -2.392
                         -5.823
                                   0.4598
                                              1.5998
                                                         0.0370
                                                                     3.4636
  15.242
                         11.754
                                   0.3145
              4.802
                                              1.5647
                                                         0.0370
                                                                     6.3041
                        -11.629
17.718
                                              1.5381
 -15.242
              -4.802
                                   0.3985
                                                         0.0370
                                                                     4.8039
  22.856
              7.250
                                                         0.0370
                                   0.2273
                                              1.4722
                                                                     8.9178
 -22.856
              -7.250
                        -17.433
                                   0.3333
                                              1.4649
                                                         0.0370
                                                                     6.4229
  30.464
              9.755
                         23.763
                                   0.1802
                                              1.3765
                                                         0.0370
                                                                    10.6997
 -30.464
              -9.755
                                              1.3819
                        -23.252
                                   0.2801
                                                         0.0370
                                                                     7.9703
  38.074
             12.344
                         29.914
                                   0.1599
                                              1.2793
                                                         0.0370
                                                                    11.4833
 -38.074
            -12.344
                        -29.106
                                   0.2415
                                              1.2881
                                                         0.0370
                                                                     9.2664
  45.6.99
             15.046
                         36.271
                                   0.1570
                                              1.1771
                                                         0.0370
                                                                    11.3588
 -45.699
            -15.046
                        -35.016
                                   0.2151
                                              1.1824
                                                         0.0370
                                                                    10.2467
  53.364
             10.871
                         26.207
                                   0.
                                              1.0000
                                                         0.0370
                                                                    20.0000
 -53.364
                        -41.012
            -17.901
                                   0.1983
                                              1.0639
                                                         0.0370
                                                                    10.8972
  61.112
             12.524
                                   0.
                         30.220
                                              1.0000
                                                         0.0370
                                                                    20.0000
 -61.112
                        -47.133
            -20.964
                                   0.1896
                                              0.9316
                                                         0.0370
                                                                    11.1855
  69.011
             14.223
                         34.334
                                   0.
                                              1.0000
                                                         0.0379
                                                                    20.0000
 -69.011
                        -53.433
            -24.316
                                   0.1934
                                              0.7847
                                                         0.0370
                                                                    10.8684
  77.185
             15.977
                         38.565
                                   0.
                                              1.0000
                                                         0.0370
                                                                    20.0000
 -77.185
            -28.085
                       -35.095
                                   0.
                                              1.0000
                                                         0.9370
                                                                    20.0000
  35.864
             17.797
                         42.936
                                   0.
                                              1.0000
                                                         0.0370
                                                                    20.0000
 -85.864
            -32.509
                        -38.644
                                   0.
                                              1.0000
                                                         0.0370
                                                                    20,0000
  95.577
              0.
                         0.
                                   0.
                                              1.0000
                                                         0.0370
                                                                    20.0000
 -95.577
            -38.119
                                   0.
                        -42.231
                                                                    20.0000
                                              1.0000
                                                         0.0370
 108.308
              0.
                         0.
                                   ?.
                                              1.0000
                                                         0.0370
                                                                    20.0000
            -46.903
-108.308
                       -45.869
                                              1.0000
                                                         0.0370
                                                                    20,0000
              FREQUENCY=2500 HZ
                                       TRANSMISSION LOSS= 9.22
   0.
              0.
                         0.
                                   0.4803
                                              1.6387
                                                         0.0303
                                                                    2.9605
   6.050
              1.898
                          4.643
                                   0.4408
                                              1.6368
                                                         0.0303
                                                                    3,5847
  -6.050
             -1.898
                         -4.623
                                   0.4690
                                              1.6104
                                                         0.0303
                                                                    3.2692
  12.098
              3.804
                         9.313
                                   0.3601
                                              1.5972
                                                         0.0303
                                                                    5.2075
-12.098
             -3.804
                        -9.234
                                  0.4259
                                              1.5653
                                                         0.0303
                                                                    4.1900
  18.143
              5.729
                        14.013
                                  0.2764
                                              1.5308
                                                         0.0303
                                                                    7.3508
             -5.729
-18.143
                       -13.839
                                  0.3728
                                              1.5114
                                                         0.0303
                                                                    5.4112
  24.184
              7.682
                        18.767
                                  0.2165
                                              1.4555
                                                         0.0303
                                                                    y.3031
 -24.184
             -7.682
                       -18.448
                                  0.3229
                                                                    6.7053
                                              1.4511
                                                         0.0303
  30.223
              9.675
                        23.570
                                  0.1813
                                              1.3795
                                                         0.0303
                                                                   10.6591
 -30.223
             -9.675
                                              1.3847
                                                         0.0303
                       <del>-</del>23.067
                                  0.2816
                                                                    7.9244
  36.262
             11.719
                        28.438
                                                                   11.3797
                                  0.1630
                                              1.3027
                                                         0.0303
 -36.262
            -11.719
                       -27.708
                                   9.2495
                                              1.3115
                                                                    8.9854
                                                         0.0303
 42.307
             13.829
                        33.388
                                  0.1562
                                              1.2232
                                                         0.0303
                                                                   11.5306
 -42.307
            -13.829
                       -32.380
                                  0.2255
                                              1.2310
                                                         0.0303
                                                                    9.8513
```

Figure 38. Typical Output (Continued).

```
48.370
                16.023
                           38.436
                                      0.1608
                                                 1.1406
                                                             0.0303
                                                                       11.0481
   -48.370
              -16.023
                          -37.098
                                      0.2083
                                                 1.1425
                                                             0.0303
                                                                       10.5119
    54.465
                14.223
                           34.334
                                                 1.0000
                                                            0.0303
                                                                       20,0000
   -54.465
               <del>-</del>18.325
                          -41.878
                                     0.1965
                                                 1.0458
                                                            0.0303
                                                                       10.9622
    60.616
               15.977
                           38.565
                                     0.
                                                 1.0000
                                                            0.0303
                                                                       20.0000
   -60.616
              -20.762
                          -46.740
                                     0.1900
                                                 0.9404
                                                            0.0303
                                                                       11.1783
    66.859
               17.797
                           42.936
                                     Ο.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
   -66.859
              -23.377
                          -51.7.11
                                     0.1902
                                                 0.8258
                                                            0.0303
                                                                      11.0552
    73.248
                0.
                            0.
                                     0.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
   -73.248
              -26.227
                          -42.231
                                     ٥.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
                0.
    79.870
                            0.
                                     0.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
   -79.870
              -29.402
                          -45.869
                                     ٥.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
                0.
    86.877
                            0.
                                     0.
                                                 1.0000
                                                            0.0303
                                                                      20,0000
                          -49.571
   -86.877
              -33.058
                                     0.
                                                 1.0000
                                                            0.0303
                                                                      20.0000
    94.578
                            0.
                0.
                                     0.
                                                1.0000
                                                            0.0303
                                                                      20.0000
   -94.578
              -37.504
                          -53.357
                                     9.
                                                1.0000
                                                            0.0303
                                                                      20.0000
   103.812
                0.
                           0.
                                     0.
                                                1.0000
                                                            0.0303
                                                                      20.0000
 -103.812
              -43.581
                          -53,120
                                     0.
                                                1.0000
                                                            0.0303
                                                                      20.0000
                FREQUENCY=3150 HZ
                                         TRANSMISSION LOSS= 9.11
    0.
               0.
                                    0.4803
                           0.
                                                1.6387
                                                           0.0233
                                                                       2.9605
    4.765
                1.494
                           3.654
                                    0.4536
                                                1.6403
                                                           0.0233
                                                                       3.3651
   -4.765
               -1.494
                          -3.642
                                    0.4749
                                                1.6182
                                                           0.0233
                                                                      3.1405
               2.992
    9.528
                           7.324
                                    0.3972
                                                1.6184
                                                           0.0233
                                                                      4.4152
   -9.528
              -2.992
                          -7.275
                                    0.4465
                                                1.5858
                                                           0.0233
                                                                       3.7456
   14.290
               4.500
                          11.014
                                    0.3280
                                                           0.0233
                                                1.5752
                                                                      5.9630
  -14.290
              -4.500
                         -10.903
                                    0.4069
                                                1.5466
                                                           0.0233
                                                                      4.6117
   19.050
               6.020
                          14.727
                                    0.2656
                                                1.5197
                                                           0.0233
                                                                      7.6710
  -19.050
              -6.020
                         -14.530
                                    0.3649
                                                1.5027
                                                           0.0233
                                                                      5.6051
   23.807
               7.559
                          18.468
                                    0.2194
                                                1.4602
                                                           0.0233
                                                                      9.1967
  -23.807
              -7.559
                         -18.159
                                    0.3258
                                                1.4551
                                                           0.0233
                                                                      6.6254
   28.562
              . 9.122
                          22.243
                                    0.1889
                                              1.4004
                                                           0.0233
                                                                     10.3520
  -28.562
              -9.122
                         -21.795
                                    0.2920
                                                1.4036
                                                           0.0233
                                                                      7.6024
   33.317
              10.715
                          26.056
                                    0.1702
                                               1.3404
                                                           0.0233
                                                                     11.1031
  -33.317
             -10.715
                        -25.442
                                    0.2640
                                               1.3481
                                                           0.0233
                                                                      3.4911
   38.074
              12.344
                          29.914
                                    0.1599
                                               1.2793
                                                           0.0233
                                                                     11.4833
  -38.074
             -12.344
                         -29.106
                                    0.2415
                                               1.2881
                                                           0.0233
                                                                      9.2664
   42.837
              14.017
                          33.825
                                    0.1561
                                               1.2161
                                                           0.0233
                                                                     11.5167
  <del>-</del>42.837
             -14.017
                         -32.791
                                    0.2238
                                               1.2235
                                                           0.0233
                                                                      9.9173
   47.611
              15.744
                          37.799
                                    0.1593
                                               1.1509
                                                           0.0233
                                                                     11.1567
  -47.611
             -15.744
                        -36.505
                                    0.2101
                                               1.1540
                                                           0.0233
                                                                     10.4406
  52.403
              17.534
                          41.846
                                    0.1800
                                               1.0908
                                                           0.0233
                                                                      9.9079
 -52.403
             -17.534
                        -40.256
                                    0.1999
                                               1.0794
                                                           0.0233
                                                                     10.8344
  57.224
               0.
                          0.
                                    0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
 -57.224
             -19.403
                        -44.054
                                    2.1929
                                               0.9995
                                                          0.0233
                                                                     11.0919
               0.
  62.089
                          0.
                                    0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
 -62.089
             -21.366
                        -47.909
                                    0.1892
                                               0.9141
                                                          0.0233
                                                                     11.1893
  67.017
              0.
                          0.
                                   O.
                                               1.0000
                                                          0.0233
                                                                     20.0000
 -67.017
             -23.445
                        -51.837
                                    0.1903
                                               0.8228
                                                          0.0233
                                                                     11.0489
  72.036
                          0.
              Э.
                                               1.0000
                                   0.
                                                          0.0233
                                                                     20.0000
 -72.036
            -25.671
                        -55.857
                                   0.2089
                                               9.7270
                                                          0.0233
                                                                     10.1223
  77.185
              υ.
                                   ()_{\bullet}
                          0.
                                               1.0000
                                                          0.0233
 -11.105
                                                                     20.0000
            -28.085
                        -53.120
                                               1.0000
                                                          0.0233
                                                                     20.0000
  32.528
               0.
                                   Ο.
                          0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
            -30.750
 −32.523
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
  38.162
              0.
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                     20,0000
 -88.162
             -33.766
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
  94.270
              0.
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                     20.0000
 -94.270
            -37.317
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                    20.0000
 101.257
              0.
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                    20.0000
-101.257
            -41.807
                          0.
                                   0.
                                               1.0000
                                                                    20.0000
                                                          0.0233
 110.555
              0.
                          0.
                                   0.
                                               1.0000
                                                          0.0233
                                                                    20.0000
-110.55
            -48.668
                          0.
                                               1.0000
                                                          0.0233
                                                                    20.0000
       FREQUENCY=4000 HZ
                                TRANSMISSION LOSS=
```

Figure 38. Typical Output (Continued).

# 3-STG LPT: 5.2 PR 100% N

# 3 STAGES

## \* AERO-THERMO PARAMETERS \*

STAGE 1 1 2 2 3 3	1 68 2 56 3 46 4 50 5 46 6 4	32.000 57.000 50.000 - 08.000 51.000 - 44.000	HI- DEG 0. 62.100 46.000 62.000 38.800 55.000 -4.700	VR- FPS 0. 409.000 0. 428.000 0. 437.000	PS- PSIA 33.310 21.180 18.440 12.550 10.340 8.840 7.750	TS- DEG R 722.000 639.000 619.000 561.000 535.000 516.000 498.000
	**** FIRS	r cut-on c	CCURS AT	186. HZ	** <b>**</b>	,
THETA-I	THETA-R O.		T 0.4585	B 1.5652	E 1.0000	T-LOSS 1.8801
	FREQUEN	CY= 50 H	Z TRA	MS41SS10H	LOSS= 1.0	38
0.	0.	Λ.	0.4585	1.5652	1.0000	1.8801
	FREQUEN	ICY= 63 H	Z TRA	MOTSSIPSH.	LOSS= 1.8	38
· 0•	0.	0.	0.4585	1.5652	1.0000	1.8801
	FREQUE	н 08 =YЭI	Z TRA	NOISSIMEN	LOSS= 1.	38
0.	0.	0.	0.4535	1.5652	1.0000	1.8801
	FREQUEN	ICY= 100 H	Z TRA	ANS AISSION	LOSS= 1.8	38
0.	ο.	0.	<b>0.45</b> 85	1.5652	1.0000	1.8801
	FREQUEN	NCY= 125 A	Z iki	ANSMISSION	LOSS= 1.8	88
0.		0.	0.4585	1.5652	1.0000	1.8801
	FPEQUE!	NCY= 160 H	Z TR	MOISZIKZNA	LOSS= 1.	88

0. 0.4585 1.565/ 0.3/3 1.8801 0. Figure 38. Typical Output (Continued).

ORIGINAL PAGE 16 OF POOR QUALITY 101.232 1.494 3.654 0. 1.0000 0.3333 20.0000 -101.232-41.708 -3.6420. 1.0000 0.3333 20.0000 FREQUENCY= 200 HZ TRANSMISSION LOSS= 6.52 0. 0.4585 0. 0. 1.5652 0.3333 1.8801 77.198 1.494 3.654 O. 1.0000 0.3333 20.0000 -77.198 -28.034-3.6420. 1.0000 0.3333 20.0000 FREQUENCY= 250 HZ TRANSMISSION LOSS= 6.52 0. 0. 0.4585 0.3333 1.5652 1.8801 60.635 1.494 3.654 0. 1.0000 0.3333 20.0000 -60.635 -20.727-49.338 0.1522 0.9530 0.3333 11.6097 FREQUENCY= 315 HZ TRANSMISSION LOSS= 6.15 Λ. 0. 0. 0.4585 1.5652 0.2000 1.8801 47.629 15.717 37.148 0.1192 1.1619 0.2000 12.2963 -47.629 -15.717**-38.**382 0.1674 1.1630 0.2000 10.8807 101.232 2.992 7.324 0. 1.0000 0.2000 20.0000 -101.232 -41.708 -7.2750. 1.0000 0.2000 20.0000 FREQUENCY= 400 HZ TRANSMISSION LOSS= 7.91 0. 0. Ο. 0.4585 1.5652 0.2000 1.8801 38.091 12.324 29.710 0.1188 1.2882 0.2000 12.6840 -38.091-12.324-30.4900.1947 1.2910 0.2000 9.5943 77.198 2,992 0. 7.324 1.0000 0.2000 20.0000 -77.198 -28.034 -7.2750. 0.2000 1.0000 20,0000 FREQUENCY= 500 HZ TRANSMISSION LOSS= 7.79 0. 0. 0. 0.4585 1.5652 0.14291.8801 30.237 9.659 23.592 0.1351 1.3775 0.1429 11.8156 -30.237-9.659 0.2324 -24.080 1.3791 0.1429 8.0493 60.635 2.992 7.324 0. 1.0000 0.1429 20.0000 -60.635 -20.727 0.1522 -49.338 0.9530 0.1429 11.6097 94.570 4.500 11.014 0. 1.0000 0.1429 20,0000 -94.570 **-**37.426 0.1429 -10.903 1.0000 20.0000 FREQUENCY= 630 HZ TRANSMISSION LOSS= 8.58 0. 0. Ο. 0.4585 1.5652 0.1111 1.8801 23.818 7.547 18.595 0.1686 1.4415 0.1111 10.0769 -1.547 -23.818 -18.896 0.2769 1.4392 0.1111 6.5020 47.629 15.717 37.148 0.1192 1.1619 0.1111 12.2968 -47.629 -15.717 -38.382 0.1674 1.1630 0.1111 10.8807 72.051 4.500 11.014 O. 1.0000

> FREQUENCY= 800 HZ TRANSMISSION LOSS= 8.93

1.0000

1.0000

1.0000

0.1111

0.1111

0.1111

0.1111

20.0000

20.0000

20,0000

20.0000

Figure 38. Typical Output (Continued).

0.

0.

6.

-72.051

101.232

-101.232

-25.626

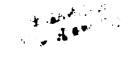
-41.708

6.020

-10.903

14.727

-14.530



0. 19.059 -19.059 38.091 -38.091 57.243 -57.243 .77.198 -77.198 101.232	0. 6.010 -6.010 12.324 -12.324 4.500 -19.370 6.020 -28.034 7.559 -41.708	0. 14.889 -15.081 29.710 -30.490 11.014 -46.460 14.727 -14.530 18.468 -18.159	0.4585 0.2137 0.3183 0.1188 0.1947 0. 0.1538 0. 0.	1.5652 1.4840 1.4770 1.2882 1.2910 1.0000 1.0115 1.0000 1.0000 1.0000	0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909 0.0909	1.8801 8.1364 5.2606 12.6840 9.5943 20.0000 11.5525 20.0000 20.0000 20.0000
	FREQUEN	ICY=1000 HZ	TRA	NSMISSION	LOSS= 9.00	
0. 15.250 -15.250 30.478 -30.478 45.717 -45.717 61.130 -61.130 77.198 -77.198 95.567 -95.567	0. 4.795 -4.795 9.739 -9.739 15.021 -15.021 6.020 -20.929 7.559 -28.034 9.122 -38.038	0. 11.921 -12.044 23.780 -24.276 35.657 -36.791 14.727 -49.759 18.468 -18.159 22.243 -21.795	0.4585 0.2658 0.3555 0.1343 0.2310 0.1176 0.1716 0. 0.1514 0.	1.5652 1.5143 1.5031 1.3749 1.3766 1.1887 1.1905 1.0000 0.9442 1.0000 1.0000 1.0000	0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769 0.0769	1.8801 6.3283 4.2709 11.8613 8.1028 12.4894 10.6750 20.0000 11.6474 20.0000 20.0000 20.0000
•	. FREQUEN	ICY=1250 HZ	TRA	NSMISSION	LOSS= 8.74	
0. 11.915 -11.915 -23.818 -23.818 -23.818 -23.818 -35.711 -35.711 47.629 -47.629 -47.629 -59.669 -72.051 -72.051 85.306 -85.306 101.232 -101.232	0. 3.739 -3.739 7.547 -7.547 11.505 -11.505 -15.717 -15.717 7.559 -20.336 9.122 -25.626 10.715 -32.144 12.344 -41.708	0. 9.321 -9.396 18.595 -18.896 27.856 -28.539 37.148 -38.382 18.468 -48.517 22.243 -21.795 26.056 -25.442 29.914 -29.106	0.4585 0.3209 0.3890 0.1686 0.2769 0.1218 0.2044 0.1192 0.1674 0. 0.1526 0. 0.	1.5652 1.5367 1.5228 1.4415 1.4392 1.3166 1.3194 1.1619 1.1630 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588 0.0588	1.8801 4.7661 3.4586 10.0769 6.5020 12.5478 9.1726 12.2968 10.8807 20.0000 11.5977 20.0000 20.0000 20.0000 20.0000 20.0000
	FREQUEN	ICY=1600 HZ	TRA	NSMISSION	LOSS= 8.86	
0. 9.533 -9.533 19.059 -19.059 28.576 -28.576	0. 2.988 -2.988 6.010 -6.010 9.107 -9.107	0. 7.461 -7.509 14.889 -15.081 22.299 -22.734	0.4585 0.3615 0.4118 0.2137 0.3183 0.1415 0.2426	1.5652 1.5495 1.5350 1.4840 1.4770 1.3948 1.3957	0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0475	1.8801 3.7791 2.9379 8.1364 5.2606 11.4644 7.6696

Figure 38. Typical Output (Continued).

OF POOR QUALITY

38.091 -38.091 47.629 -47.629 57.243 -57.243 67.034 -67.034 -77.198 -77.198 88.164 -88.164 101.232 -101.232	12.324 -12.324 15.717 -15.717 9.122 -19.370 10.715 -23.404 12.344 -28.034 14.017 -33.701 15.744 -41.708	29.710 -30.490 37.148 -38.382 22.243 -46.460 26.056 -54.801 29.914 -29.106 33.825 -32.791 37.799 -36.505	0.1188 0.1947 0.1195 0.1674 0. 0.1538 0. 0.1547 0. 0. 0.	1.2882 1.2910 1.1619 1.1630 1.0000 1.0115 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476 0.0476	12.6840 9.5948 12.2724 10.8822 20.0000 11.5526 20.0000 11.3803 20.0000 20.0000 20.0000 20.0000 20.0000 20.0000
	FREQUEN	CY=2000 HZ	TRA	NSMISSION	LOSS= 3.76	
0. 7.627 -7.627 15.250 -15.250 22.867 -22.867 -30.478 -30.478 -30.478 -38.091 -38.091 -45.717 -45.717 -45.717 -45.717 -53.383 -61.130 -61.130 -69.028 -77.198 -77.198 -77.198 85.870 -85.870 -95.567 -95.567 108.245 -108.245	0. 2.388 -2.388 4.795 -4.795 7.238 -7.238 9.739 -9.739 12.324 -12.324 -15.021 -15.021 -15.021 10.715 -17.871 12.344 -20.929 14.017 -24.273 15.744 -28.034 17.534 -32.446 038.038 046.766	0. 5.972 -6.003 11.921 -12.044 17.854 -18.131 23.780 -24.276 29.710 -30.490 35.657 -36.791 26.056 -43.203 29.914 -49.759 33.825 -56.511 37.799 -36.505 41.846 -40.256 044.054 047.909	0.4585 0.3918 0.4283 0.2658 0.3555 0.1759 0.2846 0.1343 0.2310 0.1187 0.1947 0.1716 0.1716 0.1578 0.1514 0.1588 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	1.5652 1.5572 1.5436 1.5143 1.5031 1.4503 1.4472 1.3749 1.3766 1.2882 1.2910 1.1887 1.1905 1.0000 0.7971 1.0000 0.7971 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	0.0370 0.0370	1.8801 3.1164 2.5741 6.3283 4.2709 9.7300 6.2573 11.8613 8.1028 12.6880 9.5949 12.4894 10.6750 20.0000 11.3592 20.0000 11.6474 20.0000 20.0000 20.0000 20.0000 20.0000 20.0000 20.0000
	FREQUEN	NCY=2500 HZ	TR	ANSMISSION	LOSS= 8.88	
0. 6.053 -6.053 12.104 -12.104 18.152 -18.152 24.196 -24.196 30.237 -30.237 -36.277 -36.277 42.325 -42.325	1.895 -1.895 3.798 -3.798 -3.720 -5.720 7.670 -7.670 9.659 -9.659 11.699 -11.699 13.806 -13.806	0. 4.742 -4.761 9.468 -9.546 14.183 -14.357 18.889 -19.200 23.592 -24.080 28.297 -29.003 33.011 -33.978	0.4585 0.4137 0.4401 0.3176 0.3871 0.2248 0.3269 0.1658 0.2739 0.1351 0.2324 0.1209 0.2019 0.1165	1.4835 1.4379 1.4360 1.3775 1.3791 1.3100 1.3128 1.2345	0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303 0.0303	1.8801 2.6714 2.3192 4.8503 3.5023 7.7179 5.0223 10.2081 6.5984 11.8156 8.0492 12.5894 9.2768 12.6987 10.2453

```
15.997
  48.388
                        37.741
                                  0.1223
                                             1.1511
                                                        0.0303
                                                                  12.0433
 -48.388
            -15.997
                                                                  10.9557
                       -39.016
                                  0.1659
                                             1.1519
                                                        0.0303
  54.484
            14.017
                        33.825
                                             1.0000
                                                        0.0303
                                                                  20.0000
                                  0.
            -18.294
 -54.484
                       -44.129
                                  0.1568
                                                        0.0303
                                             1.0572
                                                                  11.4078
             15.744
                        37.799
  60.635
                                  0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
 -60.635
            -20.727
                       -49.338
                                  0.1522
                                             0.9530
                                                        0.0303
                                                                  11.6088
  66.877
             17.534
                        41.846
                                  0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
 -66.877
            -23.336
                       -54.666
                                  0.1542
                                             0.8385
                                                        0.0303
                                                                  11.4140
                       · 0.
  73.263
              0.
                                  0.
                                                                  20.0000
                                             1.0000
                                                        0.0303
                       -44.054
                                  0.
 -73.263
            -26.180
                                             1.0000
                                                        0.0303
                                                                  20.0000
  79.881
              0.
                                  0.
                         0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
 -79.881
            -29.348
                       -47.909
                                  0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
                                                                  20.0000
  86.881
              0.
                         0.
                                  0.
                                             1.0000
                                                        0.0303
 -86.881
            -32.995
                       -51.837
                                  0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
                         0.
  94.570
                                                        0.0303
              0.
                                  0.
                                             1.0000
                                                                  20.0000
                       -55.857
 -94.570
            -37.426
                                  0.
                                             1.0000
                                                        0.0303
                                                                  20.0000
              0.
                         0.
                                  0.
 103.776
                                             1.0000
                                                        0.0303
                                                                  20.0000
-103.776
                                  0.
            -43.472
                       -53.120
                                             1.0000
                                                        0.0303
                                                                  20.0000
              FREQUENCY=3150 HZ
                                      TRANSMISSION LOSS= 8.77
   0.
                         0.
              Ο.
                                  0.4585
                                             1.5652
                                                        0.0233
                                                                   1.8801
              1.492
   4.767
                         3.736
                                  0.4289
                                             1.5645
                                                        0.0233
                                                                   2.3815
  -4.767
             -1.492
                        -3.748
                                  0.4481
                                             1.5544
                                                        0.0233
                                                                   2.1472
              2.988
   9.533
                         7.461
                                  0.3615
                                             1.5495
                                                        0.0233
                                                                   3.7791
             -2.988
  -9.533
                        -7.509
                                  0.4118
                                             1.5350
                                                        0.0233
                                                                   2.9379
  1+.297
              4.492
                        11.178
                                  0.2809
                                             1.5212
                                                        0.0233
                                                                   5.8703
 -14.297
             -4.492
                       -11.286
                                  0.3651
                                             1.5090
                                                        0.0233
                                                                   4.0316
  18.159
              6.010
                        14.889
                                  0.2137
                                             1.4840
                                                        0.0233
                                                                   8.1364
  . 59
                       -15.081
             -6.010
                                  0.3183
                                             1.4770
                                                        0.0233
                                                                   5.2606
   5.318
              7.547
                        18.595
                                  0.1685
                                             1.4415
                                                        0.0233
                                                                  10.0769
                                  0.2769
 -23.818
             -7.547
                       -18.896
                                             1.4392
                                                        0.0233
                                                                   6.5020
  28.576
              9.107
                        22.299
                                  0.1415
                                             1.3948
                                                        0.0233
                                                                  11.4644
```

Figure 38. Typical Output (Continued).

0.2426

0.1263

0.2155

1.3957

1.3438

1.3463

0.0233

0.0233

0.0233

7.6696

8.7093

12.3053

-28.576

-33.332

33.332

-9.107

10.697

-10.697

-22.734

-26.597

26.003

38.091	12.324	29.710	n <b>.1</b> 188	1.2882	0.0233	12.6840
-38.091	-12.324	-30.490	0.1947	1.2910	0.0233	9.5948
42.854	13.994	33.424	0.1168	1.2275	0.0233	12.6581
-42.854	-13.994	-34,416	0.1790	1.2299	0.0233	10.3182
47.629	10.717	37.148	0.1195	1.1619	0.0233	12.2724
-47.629	-15.717	-38.382	0.1674	1.1630	0.0233	10.8822
52.422	17,505	40.888	0.1380	1.0939	0.0233	10.8213
-52.422	-17.505	-42.394	0.1592	1.0902	0.0233	11.2929
57.243	0.	0.	0.	1.0000	0.0233	20.0000
-57.243	-19.370	-46.460	0.1538	1.0115	0.0233	11.552ó
62.107	0.	Λ.	0.	1.0000	0.0233	20.0000
-62.107	-21.329	-50.592	0.1521	0.9267	0.0233	11.5943
67.034	0.	0.	0.	1.0000	0.0233	20.0000
-67.034	-23.404	-54.801	0.1547	0.8355	0.0233	11.3808
72.051	0.	0.	0.	1.0000	0.0233	20.0000
-73.051	-25.626	-55.857	0.	1.C + r	0.0233	20.0000
77.198	o.	0.	0.	1.0000	0.0233	20.0000
-77.198	-28.034	-53.120	O.	1.0000	0.0233	20.0000
32.536	0.	0.	O.	1.0000	0.0233	20.0000
-82.536	-30.693	0.	0.	1.0000	0.0233	20.0000
83.164	0.	0.	0.	1.0000	^.0233	20. 1011
-88.164	-33.701	0.	0.	1.0000	0.0233	20.0000
94.263	0.	0.	0.	1.0000	0.0233	20.0000
-94.263	-37.239	0.	0.	1.0000	0.0233	20.0000
101.232	0.	0.	0.	.1.0000	0.0233	20.0000
-101.232	-41.703	0.	0.	1.0000	0.0233	20.0000
110.472	.).	0.	0.	1.0000	0.0233	20.0000
-110.472	-48.510	0.	0.	1.0000	0.0233	20.0000

FREQUENCY=4000 HZ TRANSMISSION LOSS= 3.84

Figure 38. Typical Output (Concluded).

#### APPENDIX B

# GENERALIZED ITERATIVE PROCEDURE COMPUTER PROGRAM

The matrix inversion procedure cannot be used for turbines containing choked blade rows because the matrices decouple at these rows. The problem is really that it becomes impossible to determine the three downstream amplitudes (Fm, Bm, Qm) because one of the three available equations is independent of the downstream amplitudes for a choked row. However, it remains possible to calculate  $F_m$ ,  $B_n$ , and  $Q_m$  in terms of  $F_n$ ,  $B_m$ , and  $Q_n$ . The solution procedure utilized here exploits this fact. The value of  $B_{m}$  is guessed at each choked blade row. The amplitudes  $\mathbf{F}_n$  and  $\mathbf{Q}_n$  from the computations for the preceding row are used in the choked flow equation to calculate a  $B_n$ \*. If  $B_n$ \* is not the same as the  $B_n$  from the immediately preceding computations, the program returns to the last blade row where B was guessed, and a new guess is made. If  $\textbf{B}_n \star$  agrees with  $\textbf{B}_n,$  then  $\textbf{F}_m$  and  $\textbf{Q}_m$  are calculated using the other two equations available at that blade row, and the program continues to the next row. The final verification of a correct guess is made at the last blade row where the assumption of an anechoic termination requires  $B_{m} = 0.$ 

This procedure is summarized in the flow chart of Figure 39. Each choked blade row entails verification of the last guess in the form of  $B_n = B_n *$ ? Once this is achieved, a new guess  $(B_m)$  follows. The final verification is  $(B_m)_{1ast}$  stage = 0. The one deviation is at the first blade row; if this is unchoked, the program guesses at  $B_1$ . Since  $F_1 = 1$ ,  $Q_1 = 0$ ,  $F_2$ ,  $B_2$ , and  $Q_2$  can be calculated.

A listing of the program can be found in Figure 40, and a sample output is provided in Figure 41. Both input and output frequency distribution and energy assignment are the same as in the matrix inversion program.

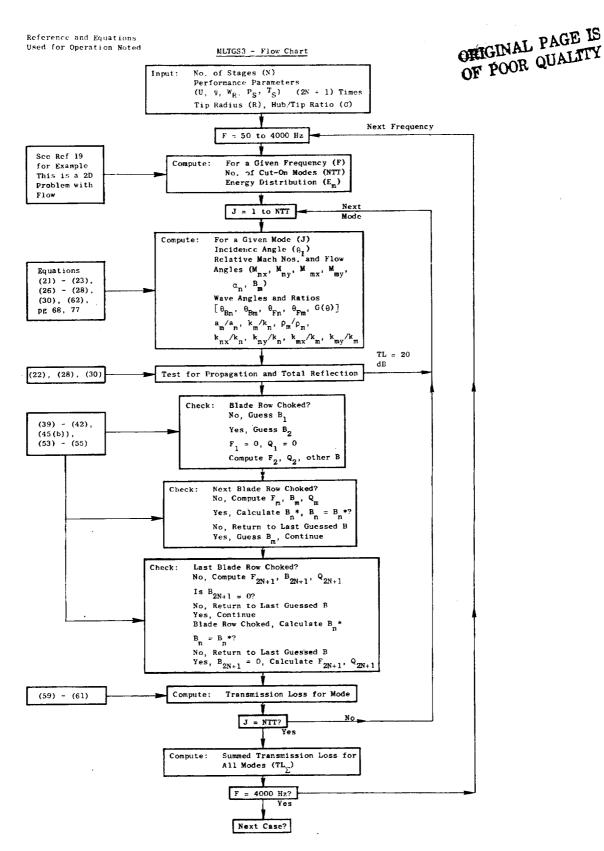


Figure 39. Flow Chart - Mutistage, Multimode Computer Program Using Iterative Solution.

#### \*\*\*\*\*\*\* MLTGS3 \*\*\*\*

```
0010*#RUNH *:
OU20*#LIBRARY/MTINV, R=(ULIB)USERLIB/TDS.R
          ***** FILENAME MLTGS3 ******
0040
           COMMON /CANGP / PI, TODEG, TURAD
0050
           COMMON /CINPUT/ NSTAGE, IOPT, IPRINT, PTO, TTO, STAGEX (5, 15).
0060X
                            NSTA, TITLE
0070
           CHARACTER TITLE*40
0080
           COMMON /CUTOFA/ THCL. THCU
           COMMON /CAERO / V(15), MX(15), MY(15), AMQAN(15), RHORAT(15),
0090
80010
                         MACH(15), AS(15)
110 REAL KNOKM(15), MX, MY, MACH, MABS
0120
           INTEGER FREQ(20)
0130
           EQUIVALENCE
                         (KNOKM, AMOAN)
0140
           COMMON /CAEROI/ U(15),PHI(15),VR(15),P(15),T(15),GAM(15)
0150
           COMMON /COUT
                         / TLOSS(100), THI(100), THR(100), THT(100),
0160&
                            Q(100), B(100), B1(100), TW(100), F(100)
01/0
           COMMUN /CMATRX/ D(3,3,15),DI(3,3,15),A(3,3,15),PROD(3,3,15)
0180
           COMMON /CATTCH/ CF1, CF2, CF3, BUF(380)
0190
0200
           DIMENSION
                      STAGEP (15)
0205
           DIMENSION
                      SMACH(15)
0210
           DIMENSION E(100)
0220
           EQUIVALENCE (STAGEP(1), STAGEX(1,1))
0230
           CHARACTER CF1*1/"/"/, CF2*8, CF3*1/";"/
0240
           CHARACTER SITLE*40, BLANK*40
0250
                 MACHN, MACHM, KMYKM, KNYKN, KMXKM, KHXKN, KMYSAV, KMXSAV,
           REAL
0260&
                 KNN.KMM
0270
           EQUIVALENCE (IBITS, BITS)
0280
0290
           DATA BITS/037777177, UKA/040370000000/, JP0/0040075040007/
0300
           DATA RU, SIGMA/11.5,0.882/
0310
          DATA FREQ/50,63,80,100,125,160,200,250,315,400,500,
0315&
                     630,800,1000,1250,1600,2000,2500,3150,4000/
0320
           DATA PI, TUDEG, TORAD/3.1415927,57.29578,.0174532925/
0.330
           DATA BLANK/"
0340
0350
          NAMELIST /TNOISE/ IOP1, PTO, TIJ, STAGEP, TITLE, GAM, IAERO
0360
          TAN(X) = SIN(X)/CDS(X)
03/0
         SET UP NAMELIST INPUT FILE
03800
0390
0400
           IAERO = 0
0410
          CALL FPARAM(3,JPO)
0420
          PRINT," INPUT FILE NAME "
0430
          READ, CF2
0440
          CALL ATTACH(1,CF1,1,0,STAT,BUF)
0450
          IF ( STAT.EQ.O. .OR. WAT.EQ.OKA ) GO TO 5
```

Figure 40. Program Listing - Generalized Iterative Procedure.

```
0460
           PRINT 1, STAT
 04/0
         1 FORMAT(" INPUT FILE STATUS=", 012)
 0480
           STOP
 0490
 0500C
          INITIALIZATION ************
 0510
 0520
         5 IOPT = 1
           DO 10 I=1.15
 0530
 0540
           STAGEX(1,I) = BITS
0550
           GAM(I) = BITS
0560
        10 CONTINUE
0570
           PTU
                 = 14.696
0580
           TTU
                 = 518.7
           TITLE = BLANK
0590
0600
0610C
          READ INPUT FILE **** CJUNT NP. OF STATIONS
0620
0630
        15 (1, TNOISE, END = 400)
0650
           DO 1/ I=1.15
0660
           IF(STAGEX(1,1).EQ.BITS ) GO TO 18
0670
           U(I) = STAGEX(1,I) * 3.048
           PHI(I) = STAGEX(2.I)
0680
0690
           VR(1) = STAGEX(3,1) * 3.048
0700
           ト(I)
                  = SIAGEX(4.I) / 6.895
0710
                 = STAGEX(5.I) * 1.8
           \Gamma(I)
0/20
           IF ( GAM(I).NE.BITS ) GD 10 17
0/30
           GAM(I) = GAMX(T(I))
11/40
        17 CONTINUE
0750
        18 \text{ NSTA} = 1-1
0760
           IF( NSTA.EQ.14 ) NSIA=15
0770
           NSTAGE= (NSTA-1)/2
0780
           PRINT 21, TITLE, NSTAGE
0790
        21 FURMAT(//16%,A40//32%,I2," STAGES"//)
0800
           PRINT 22
        22 FORMAT(28X,"* AERO-THERMO PARAMETERS *"//
0810
            2X, "STAGE", 3X, "STATION", 3X, "U- FPS", 3X, "PHI- DEG",
0820&
            3X, "VR- FP5", 2X, "FS- PSIA", 2X, "TS- DEG R"/)
308 aC
0840
            NSTG = 0
0850
           DU 24 I=1.NSTA
0860
           IF(((I/2)*2)/I.EQ.O) NSTG=NSTG+1
0870
           IF( I.EQ.N IA ) NSIJ=IBITS
088U
           PRINT 23, NS10, 1, J(1), PHI(1), VR(1), P(1), I(1)
0890
       23 FURMAT(4X,11,7x,12,-12,3,4F10,3)
0.900
       24 CONTINUE
           IF( IAERU.EQ.O. ) SU TU 27
CYLU
          PRINT 25
0920
       25 FORMAT(/2X, "STAGE", 3X, "STATION", 5X, "MX", 8X, "MY",
0930
09408
                   /X, "MACH", 5X, "KNOKM", 7X, "V"/)
0950
          NSTG
                = ()
0960
           DO 26 I=1.NSTA
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
0970
           IF(((1/2)*2)/I.EQ.O ) NSTG=NSIG+1
9980
           IF( I.EQ.1 ) GO TO 26
0.990
           PRINT 23, NSTG, I, MX(I), MY(I), MACH(I), KNOKM(I), V(I)
1000
        26 CONTINUE
1010
        2/ CONTINUE
        28 FORMAT(//2X, 'THETA-I', 3X, 'THETA-R', 3X, 'THETA-T', 6X,
1020
1030&
                  'T', 9X, 'B', A, 'E', 6X, 'T-LUSS'/)
      CALCULATE AERU-THERMO PARAMETERS
1040
1050C
1060
      29 I=1.NSTA
1070
           AS(I) = 41.42*SQrT(GAM(I)*T(I))
108...
1 \cup 9 \cup
           MX(I) = U(I)/AS(I)
1100
           IF( I.EO.1 ) GD /J 291
1110
           AMQAN(I) = SQRT(GAM(I) *T(I) / (GAM(I-I) *T(I-I)))
1120
           RHURAT(I) = T(I) *P(I-I) / (T(I-I) *P(I))
1130
        29 CONTINUE
1140
llou
           AS1 = AS(1)
1160
           HMEAN= HU*SQRT((1.+SIGMA**2)/2.)
1105
           RMEAN = RMEAN/2.54
11/0
           rPl = 1.
1180
           FREQCU= ((FP1*(AS1*12.))/(2.*PI*RMEAN))*SQRT(1.-XM1**2)
1190
           FREQC1= AINT(FREQCU)
           PRINT 30, FREQC1
1200
1210
           PRINT 28
1220
        30 FORMAT(//10X, **** FIRST CUT-ON OCCURS Af', 1X, F4.0, 1X,
12308
                  /HZ ****////)
           JU 300 L=1,20
1240
          FP = (2.*P[*FREQ(L)*RMEAN)/(AS1*12.)
1250
1260
           XM1 = MX(1)
1270
           NTH=FP/SQRT(1.-XM1**2)
1280
           IF( NTH.GT.50 ) NTH=50
1290
          NTI = 2*NTH+1
1300
          FRSQ= 0.
1310
           IHI(1) = 0.
1320
          JU 32 J=1,NTT
1330
          E(J) = 0.
1340
       32 CUNTINUE
          E(1) = 1.
135u
1300
          ESIGMA= 1.
1370
           IHI(1)=0.
1380
          IF( NTH.LT.1 ) GO TU 50
13900
         **** CUMPUTE CUI-UN MUDES, ANGLES, AND ENERGY
1400
          DO 40 J=1.NTH
1410
          FJ = J
1420
          F1=FP/FJ
1430
          F2 = SQRT(F1**4-F1**2*(1.-XM1**2))
1440
          F3 = XM1**2+F1**2
1450
          F4 = (F2-XM1)/F3
1460
          J1 = 2 \star J
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
1470
          J2 = 2*J+1
1480
          THI(1)=0.
1490
          THI(J1)= TODEG*ARCUS(F4)
          _{1}HI(J2)= _{-}THI(J1)
1500
          FC = (FJ*AS1*12.)/(2.*PI*RMEAN)
1510
          FC = FC \times SQRT(1.-XM1 \times 2)
1520
          FRSQ = FC/FREQ(L)
1530
          IF( FRSQ.GT.1.025 ) GO 10 40
1540
                                                          ORIGINAL PAGE IS
1640
          E(J1) = 1.
                                                          OF POOR QUALITY
          E(J2) = E(J1)
1650
          ESIGMA= ESIGMA+2.*E(J1)
1000
1670
       40 CONTINUE
1680
       50 CONTINUE
1690
         **** COMPUTE ENERGY DISTRIBUTION
1700C
         DO 60 K=1,J2
1/10
          E(K) = E(K)/ESIGMA
1720
1730
       60 CONTINUE
1740
1/50
1/60C
          ***** INNER LOOP TO BUILD MATRICES ****
1//0
          SUMT= U.
1780
          DO 240 K=1.NTT
1820
      62 THEN = THI(K)*TURAD
1830
          KMYSAV= 0.
1840
          KMXSAV= O.
1850
          NGS = 1
1890
1895
          MISTAK = 1
1395
          F(1) = 1.0
          B(1) = -30.
1891
          u(1) = 0.
1898
                = 1
1900
          64
               = iA+1
1910
          IF ( M.GT.NSTA ) GO TO 95
1920
1930
1940C
         CALCULATE ANGLES AND RATIOS
1950
1900
                = i4 - 1
       60 N
          V(N) = U(N)*TAN(TORAD*PHI(N))-VR(N)
V(M) = U(M)*TAN(TORAD*FHI(M))-VR(N)
1970
1980
1990
          MY(N) = V(N)/AS(N)
          MY(M) = V(M)/AS(M)
2000
          MACH(N) = SORT(MX(N) **2+MY(N) **2)
2010
          MACH(M) = SQRT(MX(M) **2+MY(M) **2)
2020
                = M-1
2030
2040
          PHIN= PHI(N)*TORAD
          GA = GAM(I)
2050
2060
          GB = (GA+1.)/(2.*(GA-1.))
2070
          AAS1AR = ((2.+(GA-1.)*MACH(M)**2)/(GA+1.))**GB/MACH(M)
2080
          XMN = I.-MX(N)**2
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
2090
           XPN
                  = 1.+MX(N)**2
2100
           MMX
                  = 1.-MX(M) \star \star 2
2110
           SINN = SIN(THFN)
           COSN = COS(THFN)
2120
          **** CHECK FOR UPSTREAM PROPAGATION
2130C
2140
2150
           PHSPD= U(N)+AS(N)*COSN
           IF( PHSPD.LE.O. ) GO TO 175
2160
2170
           GMN
                 = KNQKM(M)*SINN/(1.+MX(N)*COSN+MY(N)*SINN)
2180
           TN
                 = XMN*SINN
           TD
2190
                 = XPN*CUSN+2.*MX(N)
2200
           THBN = ATAN2( TN, TD )
           TERM = -GMN*MX(M)*(1.-GMN*MY(M))
2210
2220C
          **** CHECK FUR TUTAL REFLECTION
2230
2240
           RDCL = (1.-GMN*MY(M))**2-XMM*GMN**2
2250
           IF( RDCL.LE.O. ) GO TO 175
2260
           RADICL= GMN*SQRT(RDCL)
2270
           IN = -IERM+RADICL
2280
                 = (1.-GMN \times MY(M)) \times \times 2-GMN \times \times 2
2290
           THEM = ATAN2( TN,TD )
2300
           IF( N.NE.1 ) GU TO 70
231J
           THR(K)= TODEG*THBN
        70 THBM = ATAN2( TN-2.*TERM , TD )
2320
2330
           MACHM = MACH(M)
2340
           MACHN = MACH(N)
2350
           ALFAN = ATAN2(MY(N),MX(N))
2360
           BETAM = ATAN2( MY(M) , MX(M) )
23/0
           IF ( MACH(M).LT.1. ) 50 TO /1
2380
           DOL
                 = CUS(BETAM)
2390
                 = BETAM
           ВM
2400
           BETAM = ARCUS(AASTAR* JT)
2410
           BETAM = SIGN(1,BM)*bETAM
2420
        71 CONTINUE
2430
           KMYKM = GMN
2440
           KNYKN = KMYSAV
2450
           KMXKM = (1.-GMN*MY(M))/MX(M)
2460
           KNXKN = KMXSAV
24/0
           KMYSAV= KMYKM
2480
           KMXSAV= KMXKM
2490
           QKNN = 0.
2500
           IF( N.EQ.1 ) GO TO 75
2510
                  = 1./SQRT(K.XKN**2+KNYKN**2)
2520
        75 QKMM = 1./SQRT(KMXKM**2+KMYKM**2)
2530
          A(1,1,N) = MX(N) + COS(THFN)
2540
          A(1,2,N) = MX(N) - COS(THBN)
2550
          A(1,3,N) = KNYKN*QKNN
          A(2,1,N) = 1.+ACHN*COS(ALFAN+THFN)
2560
2570
          A(2,2,N) = 1.-MACHN*COS(ALFAN+THBN)
2580
          A(2,3,N) = OKNN*(MX(N)*KNYKN-MY(N)*KNXK*)
2590
          D(1,1,N) = (MX(M) + CUS(THFM)) / AMQAN(M)
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
D(1,2,N) = (MX(M) - COS(THBM)) / AMQAN(M)
2600
          D(1,3,N) = KMYKM*QKMM/AMQAN(M)
2610
          D(2.1.N)= RHURAT(M)*(1.+MACHM*COS(BETAM-THFM))
2620
          J(2,2,N)= RHORAT(M)*(1.-MACHM*CUS(BETAM+THBM))
2630
          J(2,3,N) = RHORAT(M) * (QKMM*(MX(M) * KMYKM-MY(M) * KMXKM))
2640
2650
          A(3,1,N)=0.
          A(3,2,N) = 0.
2660
          A(3,3,N)=0.
26/0
          D(3,1,N) = SIN(BETAM-THFM)
2680
          D(3,2,N) = -SIN(BETAM+THBM)
2690
          D(3,3,N)= QKMM*(KMYKM*SIN(BETAM)+KMXKM*CUS(BETAM))
2700
          SMACH(M)=0.
2705
          IF ( MACH(M).GT.1. ) GO TO 90
2/10
2720
          GD TU 80
       78 FORMAT(5x, ****DOWNSTREAM RELATIVE FLUW AT RUW*, I3,
2/30
2/40&
                  IX.'IS SUPERSONIC***///)
         **** COMPUTE INVERSE OF MATRIX AND STURE
2750C
2/60
       80 CALL DINVER( N )
2770
         **** COMPUTE MATRIX PRODUCT *****
$180C
2/90
          GU 10 155
2800
281u
       90.5MACH(M)=1.
       92 MABS= SQRT(MX(N) **2+(MY(N)+VR(N)/AS(N)) **2)
2840
          _{i} = (GAM(N)+1.)*MABS
2350
          ró = 2.*(1.+MABS**2*(GAM(N)-1.)/2.)/MX(N)
2000
          F7 = (GAM(N)-1.)*(MABS**2-1.)
2870
            '3,1,N)= F/+F6*COS(THFN)-F5*COS(PHIN-THFN)
2880
          A(3,2,n) = F7-F6*COS(THBN)+F6*COS(PHIN+THBN)
2890
          A(3,3,N)= F6*KNYKN-F5*(KNYKn*CJS(PHIN)-KNXKN*SIA(PHIN))
2900
          D(3,1,N)=0. ; D(3,2,N)=0. ; D(3,3,N)=0.
2910
2920
          31 TU 65
              = 1
2925
       Dr. 14
2927
          BAG=U.
2930
      1 7 7 7 7 1
2940
          THI M. GT. NS (A ) GU 10 150
              = 4 - 1
2945
          Ú
2960
          IF ( SMACH(M).EO.1. ) GU TU 110
          15 ( MISTAK.EQ.O ) B(N) = B(N) + 0.01
2965
2966
          36N1=. (1)
          B1(K) = BGN1
2967
          GO TU 160
2970
2980
     110 CONTINUE
2990
          BGS = B(N)
3000
          B(N) = -(A(3,1,N)*F(N) + A(3,3,1)*Q(N))/A(3,2,N)
3030
3031
          B1(K) = B(1)
3032
          IF( N.G1.1 ) GO TU 123
          B(N+1) = -30.
3035
3036
          IF ( FREQ(L) \cdot EQ \cdot 1600 \cdot B(N+1) = -85 \cdot
3037
          30 IJ 130
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
3038
        123 \text{ GNL} = ABS(BGS-B(N))
 3039
            5(N+1) = -40.
 3040
            IF( M \cdot EQ \cdot NSTA ) B(N+1) = O \cdot
 3041
            IF( GNB.LT.0.05 ) GO TO 130
 3042
            IF( NGS.GT.1 ) GU TO 125
 3043
            MISTAK = 0
 3()44
            M = NGS
 3045
            GD TO 100
 3040
        125 B(NGS) = BGS+.01
 304/
            M = NGS
 304:
            N = NGS - 1
 3049
       130 \text{ NGS} = N + 1
            C1 = A(1,1,N)*F(N) + A(1,2,N)*B(N) + A(1,3,N)*Q(N)
 3050
 3060&
                D(1,2,N)*B(N+1)
 3070
            C2 = A(2,1,N)*F(N) + A(2,2,N)*B(N) + A(2,3,N)*Q(N)
 30000
                D(2,2,N)*B(N+1)
 3090
            F(N+1) = (1)(2,3,N)*C1 - D(1,3,N)*C2)/
 31008
                     ((D(1,1,N)*D(2,3,N)) - (D(2,1,N)*D(1,3,N)))
 3110
            IF( THI(K).GT.O. ) GO TO 135
            IF( THI(K).LT.O. ) GO TO 135
 3120
 3130
            Q(1+1) = (C2-D(2,1,N)*F(N+1))/D(2,3,N)
 3140
            GD TO 140
       135 Q(N+1) = (C1-D(1,1,N)*F(N+1)) /D(1,3,N)
 3150
 3100
       140 CONTINUE
 3180
            GO TU 100
 3190
       150 CONTINUE
 3200
            IF(B(N+1).EQ.O.) GO TO 152
 3202
            IF(BAG.EQ.O.) BAG=B(N+1)
3203
           BAT= B(N+1)/BAG
 3206
           IF(BAT.LT.O.) GU TU 152
 3208
           BAG = B(N+1)
 321u
           GU TU 165
3220
       152 IN(K) = F(N+1)
3230
            J(K) = O(N+1)
3240
           B(K) = B1(K)
3250
           THT(K)= THFM*TODEG
3260
           GD TO 170
3270
3280
       155 CALL MAPROD ( N )
329u
           THEN = THEM
3300
           GO TO 65
3310
3320C
          **** STURE AMPLITUDES
3330
3400
      160 F(N+1) = F(N) *PROD(1,1,N) +B(N) *PROD(1,2,N) +Q(N) *PROD(1,3,N)
3410
3420
           B(N+1) = F(N) *PROD(2,1,N) + B(N) *PROD(2,2,N) + Q(N) *PROD(2,3,N)
3430
           Q(N+1) = F(N) *PROD(3,1,N) +B(N) *PROD(3,2,N) +Q(N) *PROD(3,3,N)
3440
           GD TD 100
3450
      165 CONTINUE
3460
           IF( NGS.GT.1 ) BGS=B(NGS)
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
3461
          IF ( NGS.EQ.1 ) GO TO 167
3462
          GU TU 125
3463 	 167 	 B(1) = B(1) + .0001
3464
          M = 2
          N = 1
3466
          GO TU 160
3468
         **** CUMPUTE TRANSMISSION LUSS
34 70C
3480
               = AS(1)
3490
     170 AS1
                = AS(NSTA)
3500
          ASN
          MX(1) = U(1)/AS1
3510
          MX(NSTA) = U(NSTA)/ASN
3520
                = U(1)*TAN(TURAD*PHI(1))
          VV1
3530
                = U(NSTA)*TAN(TORAD*PHI(NSTA))
3540
          VVN
          MY(1) = VV1/AS1
3550
          MY(NSTA) = VVN/ASN
3500
          RHURA = P(NSTA)*T(1)*ASN/(P(1)*I(NSTA)*ASI)
3570
          TERM2 = (1.+MX(NSTA)*COS(THFM)+
3560
           (MY(NSTA)+VR(NSTA-1)/ASN)*SIN(THFM))*(CUS(THFM)+MX(NSTA))
35908
          THIN = THI(K) * TORAD
3600
          TERM1 = (1.+MX(1)*CUS(THIN)+MY(1)*
3610
                           SIN(THIN))*(CDS(THIN)+MX(1))
3620&
          :....5(K)= 10.*ALOG10(RHOKA*ABS(TERM1/TERM2)/TW(K)**2)
3630
          3632
          IF( TW(K).GE.1. ) GO TO 177
3634
          IF (-1.0SS(K).LT.0.) TLOSS(K) = 1.
3636
          att 10 180
3040
     1/5 TLOSS(K)= 20.
3650
3651
          B1(K) = 1.
          GO TO 1/8
3652
      3654
      1/8 \text{ TW(K)} = 0.
3680
3690
     180 CONTINUE
3/00
          SUMI = 1.
          TL = TLUSS(K)/10.
3/10
3720
          STMT= SUMT+E(K)/10.**TL
         **** PRINT OUTPUT
3750C
3/60
          PRINT 235, THI(K), THR(K), THI(K), TW(K), BI(K), E(K), TLOSS(K)
3790
      235 FORMAT(F9.3,2F10.3,F9.4,3F10.4)
3800
3810
     240 CONTINUE
3815
           LSIGMA = 10.*ALUG10(SUMI/SUMT)
          PRINT 245, FREQ(L), TLSIGMA
3820
      245 FORMAT(/14X, 'FREQUENCY=', I4, 1X, 'HZ', 5X,
3830
                 'TRANSMISSION LOSS=',F6.2////)
3840&
3845
      300 CONTINUE
3850
3860
          GU TO 15
3870
3880
      400 STUP
3890
          END
```

Figure 40. Program Listing - Generalized Iterative Procedure (Continued).

```
FUNCTION GAMX(T)
3900CGAMX
3910
          FUNCTION GAMX(T)
3920
           IF( T.LE.800. ) GO TO 10
3930
           IF( T.GE.3600. ) GU TU 12
3940
           GAMX = 2.23708/T**.070271
3950
          GO TÚ 15
       10 \text{ GAMX} = 1.4
3960
3410
          GD TU 15
3980
       12 \text{ GAMX} = 1.254
3990
       15 RETURN
4000
          END
4010
                   CALCULATE INVERSE OF MATRIX D
4020CDINVER
           SUBROUTINE DINVER( N )
4030
4040
           COMMUN /CMA FRX/ D(3,3,15),DI(3,3,15),A(3,3,15),PROD(3,3,15)
4050
           DIMENSION DD(9,15), DDI(9,15), LABEL(3)
4060
           EQUIVALENCE (DD(1,1),D(1,1,1)),(DDI(1,1),DI(1,1,1))
          DIMENSION TEMP(3,3)
4070
4090
          DIMENSION
                      AA(9,15)
          EQUIVALENCE (AA(1,1),A(1,1,1))
4100
4110
4120
          ΝN
                = 1/
4130
          DO 10 I=1.9
4140
           (N,I)GG = (N,I)IGG
4150
       10 CONTINUE
          CALL MTINV(DDI(1,N), 3,3,3,LABEL)
4160
4170
       20 RETURN
4180
          **** ENTRY MAPRUD ** COMPUTE PRODUCT OF DI AND A
4190C
42 UU
4210
          ENTRY MAPROD(N)
4220
          ИN
              - i4
4230
4240
          L = NN
4250
          DU 60 J=1,3
4260
          00 50 I=1,3
4270
          TEMP(I,J) = ...
428U
          UU 40 K=1.3
429U
           TEMP(I,J) = TEMP(I,J) + DI(I,K,L) + A(K,J,L)
4300
       40 CONTINUE
4310
       PO CINTINUE
4320
       60 CONTINUE
          DO 100 J=1,3
4324
4326
          ย0 100 I=1,3
4328
      100 \text{ PROD}(I,J,L) = \text{TEMP}(I,J)
4330
4370
     200 RETURN
4380
          END
4390
5060
          STIP
507u
          4
```

Figure 40. Program Listing - Generalized Iterative Procedure (Concluded).

### 07/13/77 09.031

# LOADER DIAGNOSTICS <W> ..... LOADED PREVIOUSLY

INPUT FILE NAME = DFLP39

### NASA CORE HOT HPT: 3.0 PR 100% N

# 1 STAGES

### \* AERO-THERMO PARAMETERS \*

						TS- DEG R
ı	1	388.000	0.	0.	54.730	1375.000
1	2	512.000	67.300	819.000	36.490	1251.000
	3	857.000	-38.300	0.	18,230	1050.000
	**** FIR	ST CUT-ON	OCCURS AT	369. HZ **	**	

THETA-I	THETA-R	THETA-T	T 0.2808	B 0.9600	E 1.0000	T-LOSS 4.7659
	FREQUE!	NCY= 50 HZ	THAI	NSMISSION L	()SS= 4.77	

0.	0.	0.	0.2808	0.9600	1.0000	4.7659
	FREQUENCY	'= 63 H2	Z TRAN	ISMISSION L	055= 4.77	

0.	0.	0.	0.2808	0.9600	1.0000	4.7659
	FREQUENCY:	= 80 i	HZ TRANS	SMISSION L	OSS= 4.77	

ე.	O.	0.	0.2808	0.9600	1.0000	4.7659
	FREQUENCY	= 100 HZ	TRAN	SMISSION L	()SS= 4.77	

- 7. 0. 0. 0.2808 0.9600 1.0000 4.7659 FREQUENCY= 125 HZ TRANSMISSION LOSS= 4.77
- 0. 0. 0. 0.2808 0.9600 1.0000 4.7659

# Figure 41. Sample Output.

ာ•	0.	0.	0.2808	0.9600	1.0	0000	4.7659
	FREQUE	NCY= 250 H	Z TR/	ANSMISSION	LOSS=	4.77	
						•	
Λ.	0.	٥٠	0.2808	0.9600	1.0	000	4.7659
	FREQUE	NCY= 315 H	7 TD /	MCMICCIAN	1000-	4 77	
	1112402		<u> </u>	(NOTCC11:CN)	F022=	4.77	•
0.	<u>0</u> .		0.2808	0.9600	0.3	333	4.7659
76.385 -76.385	0. -53.807	0. 0.	0. 0.	1.0000	0.3	333	20.0000
		-					
	FREQUE	NCY= 400 H	Z TRA	NOISSIPSM	Loss=	9.28	
າ.	0.	0.	0 2000	0.0400			
56.016	0.	0.	0.2808 0.	1.0000	n.3	333 333	4.7659
<del>-</del> 56.016	<b>-</b> 37.869	-79.743	0.3443	2.1700	n.3	333	5.8353
	ER FOUE	9CY= 500 H	7 TD A	ментестон	LOCC-		
		70. 300 H	<u>۱</u> ۱ ۲	04241221016	LU33=	0.90	
7.	<b>7.</b>	0.	<b>0.28</b> 08	0.9600	0.3	333	4.7659
42.856 −42.356	28.409 -28.400	37.114 -58.120	0.	0.7300	0, 3	333	25.0000
12 6 75 (7						333	2.7835
	FREQUE	NCY= 630 H	Z TRA	MSMISSION	LOSS=	5.41	
). 22. <b>2</b> 000	0.	0.	0.2808	0.9600	0 2/	200	4 3 4 5 6
33.098 -33.098	21.698 -21.698	30.422	0.2810	0.7300	0.20	200	4.7659 4.4967
76.385	-21.098 0.	-43.183 0.	0.5850	<del>-</del> 0.3500	0.20	200	1.0000
<del>-</del> 76.385	<b>-</b> 53 <b>.</b> 807	0.	0. 0.	1.0000 1.0000	0.20		20.0000
	⊒0 Linu <b>r</b> n				0.20		20.0000
	1 KE 10EN	ICY= 800 HZ	I'H Al	NSMISSION	LOSS=	5.22	
0.	0.	0.	0.2808	0.9600	0.20	000	4 746.1
26.206 -26.206	17.076	25.098	0.2811	0.7800	0.20		4.7659 4.6035
56.016	-17.076 0.	-33.188 0.	0.	-8.8000	0.20		. 2000
-56.016	-37.869	<del>-</del> 79.743	0. 0.3443	1.0000 0.1700	0.20	177 2	20.0000
	EDECHEN				0.20	00	5.8353
	THEMOEN	CY=1000 HZ	TRAN	ISMISSION I	L0SS=	7.19	
0.	0.	0.	0.0000	0.0455			
20.835	13.525	20.593	0.2808 0.2729	0.9600	0.14		4.7659
-20.835	-13.525	-25.742	0.2129	0.8200 2.0000	0.14		4.9123
43.237	23.676	37.355	0.	0.7200	0.14. 0.14.	_	25.0000
-43.237 71.545	-23.676	-58.721	0.4092	0.1300	0.14		25.0000 2.8780
r + • → + →	0.	0.	0.	- 1.0000	0.14		2.0700

Figure 41. Sample Output (Continued).

```
-71.545 -49.848 -112.234 0.3437 0.0300 0.1429 11.9307
           FREQUENCY=1250 HZ TRANSMISSION LOSS= 7.47
 ი.
16.209
                    O.
                            0.2808
                                      0.9600
                                               0.1111
                                                         4.7659
          Ο.
                                                         4.8281
          10.495
                   16.455
                            0.2766
                                      0.8500
                                               0.1111
                            0.1495
                                               0.1111
                                                        10.4055
                   -19.588
                                      1.3600
-16.209
         -10.495
                                      0.7300
                                                        4.4967
                            0.281€
                                               0.1111
          21.698
                   30.422
33.098
         -21.698
                                               0.1111
                                                        1.0000
                   -43.183
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-33.098
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                            0.
                                                        20.0000
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                                      1.0000
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         -34.802
                   -72.654
                                      0.1800
                                               0.1111
                                                        4.8793
-51.832
                    O.
                                      1.0000
                                                        20.0000
          0.
                            0.
                                               0.1111
 76.385
                                               0.1111
                                                        20.0000
-76.335
         -53.807
                    0.
                            ().
                                      1.0000
                               TRANSMISSION TOSS= 6.00
           FREQUENCY=1600 HZ
                                               0.0909
                                                        4.7659
                            0.2808
                                      0.9600
                    O.
                                               0.0909
                                                        4.7115
          8.365
                   13.382
                            0.2809
                                      0.8700
 12.938
                                                         7.5142
                                               0.0909
                            0.2073
                                     1.1900
                   -15.383
          -8.365
-12.938
                                                        4.6035
                                     0.7800
                                               0.0909
                   25.098
                            0.2811
         17.076
 26.206
                                               0.0909
                                                        25.0000
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                                     -8.3000
-26.206
                   -33.188
         -17.076
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40.266
          26.606
                                               0.0909
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                            4. +374
                                      0.0700
         -26.606
                   -54.069
-40.266
                                               0.0909
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                            η.
                                      1.0000
                    0.
56.016
          0.
                                                        5.8353
                   -79.743
                                               0.0909
                                      0.1700
                            0.3443
         -37.869
-56.016
                                               0.0909
                                                        20,0000
                                      1.0000
                            O.
 76.385
          0.
                    0.
                                               0.0909
                                                        20.0000
                            0.
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-76.335
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                    Ο.
          FREQUENCY=2000 TRANSMISSION LOSS= 7.16
                                                         4.7659
                                               0.0769
                                      0.9600
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                                                         4.8978
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 10.335
          6.676
                                                         6.6908
                                      1.1200
                                                0.0769
                             0.2271
                   -12.128
           -6.676
-10.335
                                                         4.9128
                   20.593
                             0.2729
                                      0.8200
                                                0.0769
          13,525
 20.835
                                                        25.0000
                                                0.0769
                                      2.0000
                   -25.742
                            7.
          -13.525
-20.335
                            0.2822
                                                        4.4865
                                                0.0769
                                      0.7400
   700
          20.754
                   29.384
                            0.6498
                                                0.0769
                                                        1.0000
                                     -0.5500
-31.700
          -20.754
                   -41.118
                                                        25.0000
                                                0.0769
                                      0.7200
                   37.355
                             小•
 43.237
          23.676
                                                        2.8780
                             0.4092
                                      0.1300
                                                0.0769
-43.237
          -23.676
                   -58.721
                             0.
                                                        20.0000
                                      1.0000
                                                0.0769
                    0.
 56.015
           .1.
                                                        5.8353
                                                0.0769
                                      0.1700
          -37.869
                   -79.743
                             0.3443
-56.016
                                                        20.0000
                                      1.0000
                                                0.0769
                             0.
          0.
                    0.
 71.545
                                                        11.9307
                             0.3437 0.0300
                                                0.0769
          -49.848 -112.284
-71.545
           0.9600
                                                0.0588
                                                         4.7659
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            0.
                     Ο.
                             0.2808
                                      0.9000
           .291
                     8.706
                                                0.0588
                                                         4.6343
  8.195
                             0.2840
                                                0.0588
                                                         5.9928
 -8.195
           -5.291
                    -9.511
                             0.2454
                                      1.0700
                                                         4.9678
 16.470
           10.666
                    16.695
                            0.2721
                                      0.8500
                                                0.0588
          -10:666
                             0.1427
                                      1.3800
                                                0.0588
                                                        10,8168
-16.470
                   -19.928
                            0.2780
                                      0.7900
                                                0.0588
                                                         4.7129
 24.918
          16.220
                    24.046
-24.918
          -16.220
                   -31.373
                            0.
                                     12.5800
                                                0.0588
                                                        25.0000
                                                        3.7790
                    30.831
                             0.3049
                                      0.7200
                                                0.0588
 33.655
          22.076
                                                         1.0000
                                               0.0588
-33.655
          -22.076
                   -44.C12
                            0.5640
                                     -0.2800
 42.856
                                      0.7300
                                                0.0588
                                                        25.0000
          28.409
                    37.114
                             Ο.
                                      0.1200
                                                0.0588
                                                         2.7835
-42.856
          -28.409
                   -58.120
                             0.4122
 52.809
           O.
                     ٧.
                                      1.0000
                                               0.0588
                                                        20.0000
```

Figure 41. Sample Output (Continued).

-52.809 64.109 -64.109 78.514 -78.514	-35.513 0. -43.985 0. -55.586	-74.288 0. -94.481 0.	0.3556 0.0.3290 0.0.	0.1800 1.0000 0.1200 1.0000	0.0588 0.0588 0.0588 0.0588 0.0588	5.0964 20.0000 7.9323 20.0000
	FREQUE	NCY=3150 HZ	Z TRA	NSWISSION	LOSS= 6.37	7
0. 6.449 -6.449 12.938 -12.938 -12.938 19.507 -19.507 -26.206 -26.206 -33.098 -40.266 -40.266 -47.837 -47.837 -56.016 -56.016 -56.016 -56.200 -65.200 -65.200 -65.200 -65.200 -65.200 -65.200	0. 4.162 -4.162 8.365 -8.365 12.653 -12.653 -17.076 -17.076 -17.076 -1698 -21.698 -21.698 -26.606 -26.606 031.927 037.869 044.830 053.807 071.192	0. 6.919 -7.418 13.382 -15.383 19.430 -23.951 25.098 -33.188 30.422 -43.183 35.433 -54.069 066.084 079.743 096.655 0. 0. 0.	0.2808 0.2871 0.2551 0.2639 0.2073 0.2704 0.0402 0.2811 0. 0.2810 0.5850 0. 0.4374 0. 0.378 0. 0.3285 0. 0.0.00.00	0.9600 0.9100 1.0400 0.8700 1.1900 0.8300 1.7100 0.7800 -0.3500 1.0200 0.0700 1.0000 0.1700 1.0000 0.1700 1.0000 0.1100 1.0000 1.0000 1.0000	0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435 0.0435	4.7659 4.5451 5.6418 4.7115 7.5142 5.0045 21.8824 4.6035 25.0000 4.4967 1.0000 25.0000 2.0704 20.0000 3.9821 20.0000 8.2839 20.0000 20.0000 20.0000 20.0000
	FREQUEN	CY=4000 HZ	TRA	NOISSIMEN	LOSS= 6.81	

Figure 41. Sample Output (Concluded).

### APPENDIX C

## COUPLING OF LINE SOURCE TO DUCT MODES

To understand the coupling of the sound source with the various duct modes possible in an annulus, we consider an idealized problem in which the annulus is unwrapped into a rectangular duct and the siren source is modeled as a line source (see Figure 42); "r" is the mean radius of the annulus.

We have to solve an equation for the pressure (denoted by "p"):

$$\nabla^2 p + k^2 p = \delta(x)\delta(y)$$

where  $k=\omega/a$ ,  $\delta(x)$ ,  $\delta(y)$  are delta functions. The solution is for  $-\pi r \leq y \leq \pi r$  and has to be periodic with wavelength " $2\pi r$ ". Also, at  $x \to \pm \infty$ , the radiation condition is to be satisfied. Let

$$p = \sum_{m=0}^{\infty} A_m(x) \cos \left(\frac{my}{r}\right).$$

Note that  $\delta(y)$  can be expanded in the even Fourier series as:

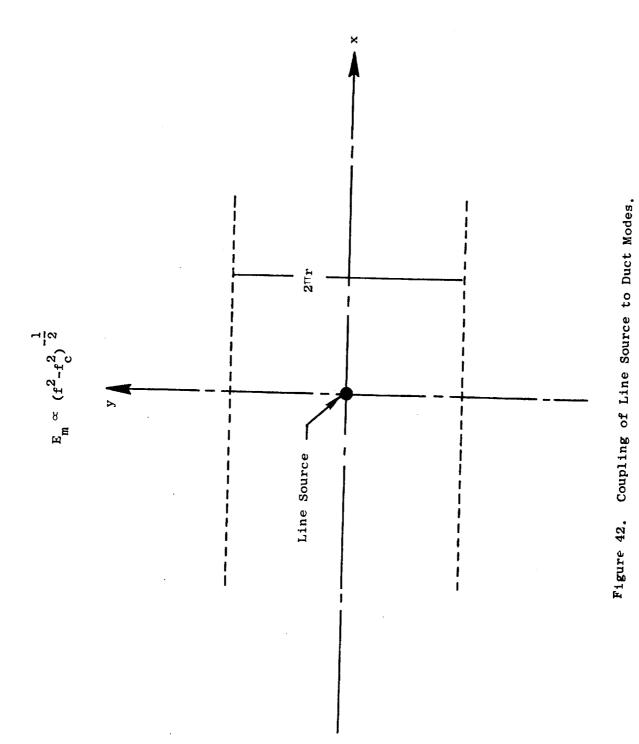
$$\{\frac{1}{2\pi r} + \frac{1}{\pi r} \sum_{1}^{\infty} \cos(\frac{my}{r})\}$$
. Then  $A_0''(x) + k^2 A_0(x) = \delta(x)/2\pi r$  and

 $A_m''(x)+[k^2-(\frac{m}{r})^2]$   $A_m(x)=\delta(x)/\pi r$  for  $m\geq 1.$  The solution for p can be finally written down as:

$$p = \frac{e^{j k |x|}}{4\pi j k r} + \sum_{1}^{N} \frac{e^{j k_{m} |x|} \cos (\frac{my}{r})}{2j k_{m} \pi r}$$

$$+ \sum_{N+1}^{\infty} \frac{e^{-\kappa_{m} |x|} \cos (\frac{my}{r})}{2\kappa_{m} \pi r}$$

where  $k_m = \sqrt{k^2 - (\frac{m}{r})^2}$  and N is the largest value of m for which kr > m and  $\kappa_m = \sqrt{(\frac{m}{r})^2 - k^2}$  for m > N. We are not interested in the terms of the series involving  $\kappa_m$  in the above since they represented nonpropagating terms.



The energy flux associated with each of the propagating terms can be deduced by first writing

$$\cos \left(\frac{my}{r}\right) = \left[\frac{e^{j (my/r)} + e^{-j (my/r)}}{2}\right]$$

and considering each cos (my/r) term to involve two plane waves (one for +y and other for -y and then noting that the energy flux will be proportional to  $\cos^2(\text{my/r}) \times (\text{km/k})$ . The square of the cosine term is proportional to the power in the wave direction and it is the axial power component that is of interest. Hence the product of the cosine squared and the direction cosine is considered. Since the cut-off frequency for each mode is  $\omega_m = (\text{am/r})$ , the net result is that the line source will excite energy levels in each propagating mode proportional to  $\{f^2 - f^2\}^{-1/2}$  where f is the frequency of excitation and  $f_c$  the cut-off frequency of the relevant mode.

### NOMENCLATURE

```
Speed of sound, m/sec
  а
 A/A*
             Isentropic area ratio
 A_{ij}
             Matrix element
 (A_n)
             Upstream coefficient matrix for n-th blade row
 B<sub>()</sub>
             Amplitude of backward-travelling wave
 BPF
             Blade passing frequency, Hz
 ^{\mathrm{D}}_{\mathtt{i}\mathtt{j}}
             Matrix elements
 (D_n)
            Downstream coefficient matrix for n-th blade row
 ê
             Unit vector
            Energy assignment to m-th mode
 f
            Frequency, Hz
F<sub>()</sub>
            Amplitude of forward-travelling wave
 G
            Aeroacoustic flow function
 Н
            Height, cm
 Ì
            Intensity vector
            \sqrt{-1}
 j
 k
            Wavenumber, ω/a
            (k_x^2 + k_y^2)^{1/2}
 K
 L
            Axial spacing, cm
L
            Length, cm
            Circumferential lobe number
\mathbf{m}
m
            Mass flow rate, kg/sec
M
            Mach number
N
            Newtons
           Pressure, N/m<sup>2</sup>
p()
Q( )
           Amplitude of vorticity wave
r
           Radius, cm
Ro
           Real component of impedance at an interface
S
           Cross-sectional area
t
           Time coordinate
           Amplitude of transmitted wave
           Temperature, K
```

# NOMENCLATURE (Continued)

```
TL
             Transmission loss, dB
  u'
             Perturbation in axial velocity component, m/sec
            Mean axial velocity component, m/sec
  U
            Perturbation in transverse velocity component, m/sec
 v'
            Mean transverse velocity component, m/sec
 ٧
 W_{R}
            Rotor physical speed, m/sec
            Axial Cartesian coordinate, fixed to blade row
 х
 X
            Reactive component of impedan(\epsilon) at an interface
            Transverse Cartesian coordinate, fixed to blade row
 У
            Upstream relative flow angle, degrees
 α
            Downstream relative flow angle, degrees
 В
 Υ
            Ratio of specific heats
 Δ
            Increment or decrement
            Acoustic energy density
 ε
            Strouhal number (dimensionless frequency)
 ŋ
θ
            Wave propagation angle
  ( )
            (1 + \frac{\gamma - 1}{2} \, \text{M}_{abs}^2)
и
           Dimensionless velocity
           Dimensionless length parameter
ξ
           3.14159
π
           Density, kg/m<sup>3</sup>
ρ
σ
           Hub/tip (radius) ratio
           Absolute flow angle relative to axial direction, degrees; also,
φ
           dimensionless pressure in Section 3.2, \phi = p^{-}/\gamma p
           Angle of inclination of acoustic wave incident on a shock
           Angle of inclination of refracted wave leaving shock
\psi_2
           Angle of inclination of vorticity wave behind shock
Ψ<sub>3</sub>
           Circular frequency, 2\pi f
```

# NOMENCLATURE (Concluded)

# Subscripts

abs	Absolute flow parareter
B( )	Backward-travelling wave parameter
c	Cut-on
f	Final value in passage problem
F	Coordinate frame moving with fluid
F ( )	Forward-travelling wave parameter
i	Initial value in passage problem
I	Incident wave parameter
m	Value downstream of n-th blade row
n	Value upstream of n-th blade row
Q <sub>()</sub>	Vorticity wave parameter
R()	Reflected wave parameter
s	Static value
Т	Transmitted wave parameter
x	Axial component
у .	Transverse component
0	Stagnation value
1	Station upstream of turbine

# Superscripts

( )' Perturbation quantity
( )\* Root mean square value

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